

<u>Unclassified</u>

SECURITY CLASSIFICATION OF THIS PAGE (When Date Entered) READ INSTRUCTIONS BEFORE COMPLETING FORM REPORT DOCUMENTATION PAGE CR 82.028 TITYESOF REPORT & PERIOD COVERED Controlling Energy Consumption in May 1982 Single Buildings 6 PERFORMING ORG. REPORT NUMBER AUTHOR(*) . CONTRACT OR GRANT NUMBER(+) Jeff Rees N62583-81-MR-593 PERFORMING ORGANIZATION NAME AND ADDRESS 10 PROGRAM ELEMENT, PROJECT. Newcomb & Boyd Consulting Engineers S0371-01-221C <u>Atlanta, Georgia</u> ปั่นใช้ ใ982 ็ Naval Civil Engineering Laboratory 101 NUMBER OF PAGES Port Hueneme, California 15 SECURITY CLASS. (of this report) 14 MONITORING AGENCY NAME & ADDRESS(If different from Controlling Office) Unclassified 15a. DECLASSIFICATION DOWNGRADING 16 DISTRIBUTION STATEMENT (of this Report) Approved for public release; distribution unlimited 17 DISTRIBUTION STATEMENT (of the abstract entered in Block 20. if different from Report) IB SUPPLEMENTARY NOTES 19 KEY WORDS (Continue on reverse side if necessary and identity by block number) Energy monitoring and control systems; EMCS; Single building controllers; Energy; Programmable controllers; Micro EMCS 20 ABSTRACT (Continue on reverse side if necessary and identify by olock number)

This report contains guidelines for using microprocessorbased equipment to control energy in buildings. Energy conservation control strategies are discussed and simplified energy savings calculations explained. The results of a survey of currently available equipment suitable for use as energy controllers is included as well as selection guidance for which class of equipment will provide the needed features.

DD 1 JAN 73 1473 EDITION OF 1 NOV 63 IS OBSOLETE

Unclassified

SECURITY CLASSIFICATION OF THIS PAGE (When Date Entered)

CONTENTS

		PAGE
	INTRODUCTION	1
١.	ENERGY MANAGEMENT	3
11.	CONTROL STRATEGY DESCRIPTIONS	5
٧.	SAVINGS ANALYSIS PROCEDURES	13
/ .	MICROPROCESSOR CONTROLLER SURVEY	21

APPENDICES

APPENDIX A - REFERENCE DATA

APPENDIX B - ECONOMIC ANALYSIS GUIDE

APPENDIX C - GLOSSARY

APPENDIX D - LIST OF EQUIPMENT MANUFACTURERS



This report was prepared as an account of work sponsored by an agency of the United States Government. Reference to any specific commercial product by trademark, manufacturer, or in any other manner does not constitute or imply its endorsement or recommendation by either the United States Government or the author of this report. The devices mentioned are intended to be representative of the various control devices currently being marketed and are not necessarily better than any competing product.

I. INTRODUCTION

This report contains a Microprocessor Based Equipment Guide. This guide was developed for the Naval Civil Engineering Laboratory, Port Hueneme, California under contract number N62583-81-MR-593.

This report has been designed to aid the public works engineer in the analysis and modification of existing buildings to reduce both fuel consumption and operating costs. The report offers an approach to identifying, analyzing, and recommending action on the options available to reduce energy use in most existing buildings. Besides a review of the principles of energy use and conservation, the report provides a step-by-step methodolgy for assessing and improving the year-round energy performance of buildings, and guidance in selecting equipment to implement these improvements. Through a careful application of the procedures described in this report, the energy conservation engineer should be able to make an accurate assessment of the opportunities for reducing the energy consumption of existing buildings. A cost benefit analysis provides the opportunity to make implementation decisions based on projected energy savings, investment costs, operational changes, and payback periods.

In addition, a survey of currently available Solid State and Microprocessor Based control equipment suitable for use in single building or small clusters of buildings was made and the results of this survey are tabulated in Section 5. A list of manufactur s addresses and telephone numbers is contained in Appendix C. To effectively use this manual, an undestanding of buildings and the mechanical equipment used to heat and cool them is helpful. Two publications that will assist in this understanding are:

Total Energy Management - published by the National Electrical Manufacturers Association

Energy Conservation with Comfort - published by Honeywell

Information on how to obtain these documents is contained in Appendix A, Table A.3.

All equations used in this report use the English system of units (${}^{0}F$, pounds, DFM, etc.).

II. ENERGY MANAGEMENT

Energy conservation has become an increasingly vital task in recent years. Federal agencies have been charged by Executive Order 12003 with reducing the energy consumption by twenty percent in the buildings under their control.

Efforts to comply with this requirement have ranged from delamping and replacement of obsolete equipment to the installation of large scale computer based central control systems. The entire program comes under the collective term "Energy Management".

Energy management, as the term implies, is a systematic, ongoing strategy for controlling a building's fuel-consumption patterns in such a manner as to reduce the waste of energy and dollars to the absolute minimum permitted by the climate in which the building is located, as well as by the condition of the building, its functions, occupancy schedules, and other factors. In short, an effective energy management program establishes and maintains a balance between a building's annual functional energy requirements and its annual actual energy consumption -- no more, no less.

The goal of energy management is the effective and efficient use of energy. Buildings consume energy in their normal operations. Energy is required to provide lighting, to power office equipment, and to provide heating and ventilation for occupant comfort. Each of these areas offers the potential for energy conservation. This manual will concentrate on the mechanical heating, ventilating and air conditioning (HVAC) equipment.

One of the major aspects of an energy management program is proper control of a building's mechanical equipment. Most mechanical systems are controlled by mechanical timeclocks, pneumatic control circuits, electric control circuits, or some combination of these devices. While these devices provide an acceptable level of control for most applications, their limitations do not allow the most energy efficient operation. This is especially true for older equipment. Often the energy savings due to improved

controls will provide sufficient cost savings to justify the replacement of obsolete equipment. Even with newer equipment, control modernization will often be economically feasable. Solid state electronics have made tremendous advances in the past few years in terms of the cost/capability ratio. Microprocessors have been developed which bring increased intelligence and capabilities to the control field. It is now possible, using these microprocessors, to scan sensors and to gather information such as temperature, humidity, and equipment status and to use this information to control equipment. In fact, it is now possible to obtain many of the features of large, computer based control systems in microprocessor based "stand alone" control devices suitable for use in a single building. The continuing downward trend in price for this hardware will make these applications increasingly attractive.

The report describes the capabilities of the new microprocessor based control devices and provides some guidance in how to apply them.

III. CONTROL STRATEGY DESCRIPTIONS

Before attempting to analyze a building for its energy conservation potential, two concepts must be defined. A <u>mechanical system</u> is defined as a group of mechanical devices which operate together to perform a common task. Individual items of equipment within a system are not considered to operate independently of one another; however, each system can be controlled independently of other systems in a building.

Mechanical systems will vary in configuration and details from building to building but all equipment serves one basic purpose; the maintenance of a set of desired conditions. In maintaining these conditions the equipment consumes energy. The key to reducing this energy consumption is intelligent control of the mechanical equipment. Various control strategies can be applied, depending on the installed equipment. While the details of implementation may vary, the energy conservation effects of these stragegies will be similar.

A <u>control strategy</u> is defined as a specific operational procedure. A strategy generally consists of several independent activities, such as temperature measurement, linked by some form of logic to accomplish a specific purpose. It is important to realize that a control strategy affects an entire system and not just a particular component of the system. If consideration is given only to the operation of an individual element, say a motor, instead of to the total system of which that element is a part, operational problems may occur due to improper operation of other local controls and interlocks. This makes effective energy control and reduction difficult, if not impossible.

These strategies may be accomplished in a variety of ways depending on the particular hardware used to accomplish them, rather than the strategy itself. Therefore, it is possible to identify individual control strategies. The following paragraphs will identify the control strategies considered in this guide. These represent the most common strategies available from manufacturers today. While additional strategies can be identified and may provide some additional energy savings, those listed will most certainly provide the bulk of the potential savings.

SCHEDULED START/STOP

Scheduled start/stop consists of the starting and stopping of equipment based on the time and type of day. Type of day refers to weekdays, Saturdays, Sundays, holidays, or any other day which has a different schedule of operation. This is the simplest of all control strategies to install, maintain, and operate. It also provides the greatest potential for energy conservation if systems are currently being operated unnecessarily during unoccupied hours. HVAC systems using this strategy generally include a temperature sensor in a space which overrides the shutoff strategy if the temperature drops below a certain level.

OPTIMUM START/STOP

An additional feature of the scheduled start/stop of mechanical systems described above is optimum start/stop. Mechanical systems serving areas that are not occupied 24 hours per day should be shut down during the unoccupied hours. Traditionally, the systems are restarted before occupancy to cool or warm the space to comfort conditions. Under scheduled start/stop this is performed on a fixed schedule selected to meet worst case conditions, independent of existing weather or space conditions. The optimized start/stop strategy adjusts the start and stop times of the equipment to minimize the energy required to provide the desired environmental conditions during occupied hours. This strategy automatically evaluates the thermal inertia of the structure, the capacity of the system to either increase or reduce temperatures in the facility, start-up and shut-down times, and weather conditions to accurately determine the minimum hours of operation of the HVAC system necessary to satisfy the thermal requirements of the building.

DUTY CYCLING

The duty cycling strategy consists of stopping a piece of equipment for short periods of time during normal operating hours. This strategy is usually only applicable to HVAC systems. Its operation is based on the theory that HVAC systems seldom operate at peak output; thus if the

system is shut off for a short period of time, it has enough capacity to overcome the slight temperature drift which occurs during this shutdown. Although the interruption does not reduce the required net space heating or cooling energy, it does reduce energy input to constant auxiliary loads such as fans and pumps. This strategy also reduces outside air heating and cooling loads since the outside air intake damper is closed while an air handling unit is off. Systems are generally cycled off for some fixed period of time, say 15 minutes, out of each hour of operation. The off period length and its frequency should be adjustable. The off period length is normally adjusted for a longer duration during moderate seasons and shorter duration during peak seasons. Duty cycling does produce additional wear on belts and motor starting circuits. Further, it may affect building air balance between building zones if more than one air handler is in use. Analysis of these potential problems may preclude use of this strategy in certain cases.

DEMAND LIMITING

This strategy consists of stopping electrical loads to prevent setting a high electrical demand peak and thus increasing electrical costs where demand oriented rate schedules apply. There are many complex schemes for accomplishing this. They all generally monitor the electrical demand continuously. Based on the monitored data, demand predictions are made by the control equipment. When these predictions exceed preset limits, certain scheduled electrical loads are shut off by the controller to reduce the rate of consumption and the predicted peak demand. Additional loads are turned off on a priority basis if the initial load shed action does not reduce the predicted demand enough to satisfy the strategy's requirements. Generally, the loads to be shed are HVAC items. The reasoning used in the duty cycling discussion holds here also: allow a slight temperature drift in the space by shutting off the HVAC equipment. Utility rate schedules, which include "time of day" pricing, offer additional savings opportunities. Running of certain equipment, such as water well pumps, during off peak hours has significant impact under that type of schedule and should be thoroughly investigated.

Demand limiting is generally not applicable to single buildings as demand is not usually metered at this level. Instead the electrical consumption and demand are measured at a facility's main feeder and only the composite demand for the facility is recorded. Because of this, demand limiting is not analyzed in this manual. If demand limiting appears to be a viable strategy, further information is available in the <u>Standardized EMCS Energy Savings Calculations Manual</u>, available from the Naval Civil Engineering Laboratory at Port Hueneme, California.

DAY/NIGHT SETBACK

The energy required to maintain space conditions during the unoccupied hours can be reduced by changing the temperature set point for the space, depending on the climatic conditions. This strategy would apply only to facilities that are not occupied 24 hours per day. Normally, where applicable, this strategy would reduce the space temperature from the 65° winter inside design temperature to a 50° or 55° space temperature during the unoccupied hours or allow it to increase from the 78° inside condition during the summer.

ECONOMIZER

The utilization of an all outside air economizer control strategy can be a cost effective energy conservation strategy, depending on the climatic conditions and the type of mechanical system. Where applicable, the economizer control strategy uses outside air to satisfy all or a portion of the building's cooling requirements. Outside air is introduced through the mechanical system and return air is exhausted instead of the normal recirculation. A dry bulb economizer compares the outside air temperature to a fixed value, selecting outside air whenever it is below the switchover point.

ENTHALPY

An enthalpy control strategy uses a more sophisticated decision making algorithm than an economizer. The enthalpy, or "total heat" content of both the outside air and the return air is determined by measuring the dry bulb temperature and the relative humidity of each air stream. The air stream having the lowest enthalpy is selected for use. This allows the enthalpy economizer control strategy to achieve greater savings by taking advantage of the outside air stream a greater portion of the time.

The evaluation of economizer and entholpy control strategies is a complex process requiring many calculations. It is best accomplished using computer simulation. The <u>Standard EMCS Energy Savings Calculations Manual</u> describes both recommended computer techniques and a manual calculation procedure to approximate these savings.

VENTILATION AND RECIRCULATION

The thermal load imposed by outside air used for ventilation may constitute a substantial percentage of the total heating and cooling requirements for a facility, depending on the geographical location. This strategy controls the outside air dampers when the introduction of outside air would impose a thermal load and the building is unoccupied. This strategy would be used during warm up or cool down cycles prior to occupancy of the building and would also apply in certain facilities that require maintenance of environmental conditions for proper operation of electronic equipment, even though the building is unoccupied. During those times, the outside air dampers would be closed.

The evaluation of this strategy is also beyond the scope of this manual. The <u>Standardized EMCS Energy Savings Calculations Manual</u> contains a recommended procedure for evaluating this strategy.

HOT DECK/COLD DECK TEMPERATURE RESET

Mechanical systems such as dual duct systems and some multizone systems use a parallel arrangement of heating and cooling coils commonly referred to as hot and cold decks for the purposes of providing heating and cooling mediums simultaneously. Generally speaking, both heated and cooled air streams are mixed to satisfy the individual space thermal requirements. In the absence of optimization controls, these systems can waste energy because the final space control merely mixes the two air streams to produce the desired result. While the space conditions may be acceptable, the greater the difference between the temperatures of the two streams, the more inefficiently the system will operate. This strategy can select the individual areas with the greatest heating and cooling requirements, establish the minimum necessary hot deck and cold deck temperatures based on these extremes, and minimize the inefficiency of the system. The goal is to reduce the temperature difference between the two air streams to the minimum value which will still meet the space conditions.

A variation of the hot and cold deck multizone system is the air handler equipped with a cold deck and a bypass section at the mechanical system and individual heating coils in the reheat position downstream from the unit. The system operates with a constant cold deck temperature which is, in turn, mixed with the bypass air in an effort to satisfy individual zone requirements. Air supplied at temperatures below the individual space requirements is elevated in temperature by the reheat coil in response to signals from an individual space thermostat. Selection of the space with the greatest cooling requirements and resetting the cold deck discharge temperature in response to these requirements minimizes the energy used for reheat. Again the strategy is to minimize the temperature differences.

CHILLED WATER TEMPERATURE RESET

The energy required to generate chilled water in a reciprocating or centrifugal electric driven refrigeration machine is a function of a number of equipment characteristics including the temperature of the chilled water

leaving the machine. Because the refrigerant suction temperature is a direct function of the leaving water temperature, the higher the two temperatures, the lower the energy input per ton of refrigeration. Chilled water temperatures are selected for peak design times and, in the absence of strict humidity control requirements, can usually be elevated during most operating hours. Depending on the operating hours, size of the equipment, and configuration of the system, energy savings can be effected by resetting the chilled water temperature to satisfy the greatest cooling requirements. Generally, this determination is made by the position of the chilled water valves on the various cooling systems. positions of the control devices supplying the various cooling coils are monitored and the chilled water temperature is elevated until at least one control device is in the maximum position. Other control schemes may be used to satisfy different system configurations. Care must be taken not to exceed the chiller manufacturer's recommended limits when applying this strategy.

CHILLER DEMAND LIMIT

Centrifugal water chillers are generally equipped with a manually adjustable control system which limits the maximum current, and thus power, the machine may use. An interface between the control device and this control circuit allows the controller to reduce the limit setting in a load shedding situation and thus reduce the electric demand without completely shutting down the chiller. The method of accomplishing this function varies with the specific manufacturer of both the water chiller and the controller. The principle of operation is the same, however. When the chiller is selected for load shedding, a single stop signal is transmitted to the interface which then reduces the chilier limit adjustment by a fixed amount. EXTREME CAUTION MUST BE EXERCISED WITH APPLICATION OF THIS STRATEGY. Often, the actual setting of the chiller limit adjustment is not resettable or even detectable by the controller. Incorrect interface and control can cause the refrigeration machine to operate in a surge condition, ultimately causing considerable damage to the equipment.

CONDENSER WATER TEMPERATURE RESET

Another parameter affecting the energy input to a refrigeration system is the temperature of the condenser water entering the machine. Conventionally, heat rejection equipment is designed to produce a specified condenser water temperature such as 85° at peak wet bulb temperatures. In many instances, automatic controls are provided to maintain this specified temperature at conditions other than peak design. To optimize the performance of the condenser water system, however, these controls can be reset when outdoor temperatures will produce lower condenser water temperature. Where applicable, this strategy will reduce the energy input to the refrigeration machine.

All control strategies which affect chiller operation require extreme caution in their application to avoid damage to the equipment. The complexity and interrelation of these strategies puts them outside the scope of this manual. For further information consult the <u>Standardized EMCS Energy Savings Calculations Manual</u>.

IV. SAVINGS ANALYSIS

The state of the s

The first step in improving a building's energy performance is a physical survey of existing conditions. This survey may range from a simple walk through a small building to a detailed study for a large, mechanically complex building. However, all surveys require a certain minimum amount of information. The building's characteristics and operating schedule should be determined, paying special attention to areas such as computer rooms which require special conditions. In addition, the existing mechanical plant should be carefully surveyed to determine what systems are present. The equipment should be studied paying particular attention to the presently installed controls. At this time, all defective existing controls should be identified and repaired. No purpose is served in adding additional devices to a defective control system.

In the case of larger, more complex buildings, the survey should identify the equipment serving the various "zones" of the building. Occupancy schedules for each of these zones should be determined if there is a variation. Energy consumption records should be obtained wherever possible for study and evaluation. Patterns in the facility's energy consumption may point to energy conservation opportunities. Procedures and guidelines for performing such a survey may be found in the <u>Standardized EMCS Energy Savings Calculations Manual</u> and in manuals available from the commercial controls firms.

Armed with the survey data, the second step in the analysis procedure is to select control strategies appropriate to the installed equipment. Not all strategies are applicable to every mechanical system. In addition, operating constraints of the facility may eliminate some that are physically possible. Normally Scheduled Start/Stop and Optimum Start/Stop can be applied to all systems. Night Setback and Setup are also generally applicable. The amount of setup and setback will depend on the building's mission. The applicability of other strategies will depend on the mechanical systems present. Engineering judgement must be exercised to select the appropriate strategies for each building. Additional guidance in selecting appropriate strategies may be obtained from the publications listed in Appendix A, Table A.3.

The third step in the analysis is an estimation of the energy and cost savings associated with the control strategies being considered. Control strategies can be considered and analyzed on an individual basis. This approach to analysis allows a standard evaluation procedure to be developed for each strategy. These standard procedures may then be applied to various mechanical systems. Using the procedures outlined in this guide, estimates of the possible energy savings may be obtained for the most common control strategies. These potential energy savings and information on the cost of energy at a given location will yield the potential cost savings of a proposed control strategy.

One caution must be observed when using these procedures. Because each analysis is considered independently, no effort is made in the procedures to account for the interactive effects of one strategy on another. Engineering judgement and common sense must be employed when estimating savings for systems for which more than one strategy is being considered.

An estimate of the costs of implementing the identified control strategy is just as important as estimating the energy savings. This Guide contains pricing information for equipment obtained from various manufacturers. All prices represent quotes obtained for a base unit to an end user, quantity of one, and were valid as of August 1981. Because of the rapidly changing price structure of these devices, these prices should be used only for preliminary calculations. Local equipment representatives should be contacted for current pricing information as part of the project planning. An allowance for installation labor and other job conditions will also be required.

This information must be evaluated in a logical manner to allow intelligent decisions to be made on the allocation of monetary resources. The Energy Conservation Investment Program (ECIP) economic analysis procedure meets these requirements. An ECIP analysis produces three indices of merit: the E/C ratio (millions of BTU saved per thousand dollars of investment); the S/I ratio (life cycle dollar savings divided by the life cycle costs); and the simple payback period. These criteria may be used to evaluate, and rank alternative projects and to allocate funds for their implementa-

tion. The ECIP analysis procedure is designed to accommodate all types of energy conservation projects. The full analysis procedure is far more complicated than is warrented by the scope of the average project addressed by this manual. As a result, a simplified economic analysis procedure for control projects has been derived from the full ECIP Guidelines. Instructions for the simplified analysis for controls may be found in Appendix B.

Procedures for estimating the savings resulting from implementation of selected control strategies are presented in the remaining pages of this section. The energy savings aspects of these strategies are identified and a method of estimating these savings is identified. Not all strategies are discussed in this section as some require complex calculations or computer techniques to evaluate. For information on these strategies, consult the <u>Standardized EMCS Energy Savings Calculations Manual</u>.

Values for the various constants used in the equations presented in this manual and additional information may be found in Appendix A of this volume.

Scheduled Start/Stop

The savings attributable to this function are composed of three elements - the savings of heating energy during unoccupied hours, the reduction in ventilation air, and the shutdown of constant auxilliary loads such as fans and pumps. Each of these components must be estimated separately and then added to produce the savings attributable to this function.

Energy savings during unoccupied hours of the heating season are primarily the heating energy saved by reducing the space temperature and eliminating the ventilation air.

These savings are estimated using the following equation:

Heating BTUs saved =

(Building Thermal Transmission Factor) x (Building Surface Area) x (Night Time Temperature Reduction) x (Hours/Week Temperature is Reduced) x (Weeks/Year in Heating Season)

The yearly heating energy savings from ventilation reduction may be estimated using the following equation:

Heating BTUs Saved =

(Additional Hours/Week Equipment will be Off) x (Weeks/Year in Heating Season) x (Unit Capacity in 1000° s of CFM) x (Percent of

Outside Air) \times (A Conversion Factor of 1.08)* \times (Space Temperature - Average Outside Temperature)

*This factor has the units MIN BTU hr ft³ °F

Yearly Cooling savings are estimated in a similar fashion:

Cooling BTUs saved/year =

(Additional Hours/Week Equipment will be Off) x (Unit Capacity in 1000 CFM) x (Percent Outside Air) x (BTUs/Year of Required Cooling Energy)

Auxilliary savings result from turning off various motors when the equipment is not functioning. These savings are in kilowatt hours and are estimated as follows:

Auxilliary Savings =

(Additional Hours/Week Equipment is Off) \times (Weeks/Year Equipment is used) \times (A Conversion Factor of .8)*

*The value .8 is a worst case power factor for an electric motor

Optimum Start/Stop

After a period of reduced temperature the heating system must be started prior to occupancy to bring the space to normal conditions. Simple scheduled operation provides enough time to meet the demands of the worst case situation. Optimum start/stop will automatically adjust the starting time of the heating equipment to provide the desired space conditions with a minimum of equipment operation. The savings result from a decrease in the electrical consumption of auxiliary equipment and an increased setback time. This time interval varies from day to day but is estimated to average I/2 hour per day.

Later start of the equipment will reduce the amount of outside air which must be conditioned. The ventilation savings is only credited for the heating season as early morning temperatures are usually quite cool during the cooling season. The later start will also reduce the energy consumed by auxiliary equipment.

The equations used to estimate these savings are basically the same as for Time Scheduled Operation.

Heating BTUs Saved =

(2.5 additional Hours/Week of Equipment off Time) x
(Weeks/Year in Heating Season) x (Unit Capacity in 1000's
of CFM) x (Percent of Outside Air) x (A Conversion Factor
of 1.08)* x (Space Temperature - Average Outside Temperature)

*This factor has the units $\frac{\text{MIN BTU}}{\text{Hr ft}^3}$ °F

Auxilliary Savings =

(2.5 Additional Hours/Week of Equipment off Time) \times (Weeks/Year Equipment is used) \times (A Conversion Factor of .8)*

*The value .8 is a worst case power factor for an electric motor

Duty Cycling

Duty cycling HVAC equipment saves energy in the same manner as scheduled operation. Stopping equipment operation eliminates the energy consumption of the auxiliary equipment and the need to heat or cool outside air during the off time. The reduced hours of operation will depend upon the area being served, the weather conditions and other factors, but will usually be in the range of 15-25% of the normal operating hours. The savings for the heating season, the cooling season, and the auxiliary equipment are each estimated separately and added to obtain the savings attributable to this function.

The hours/week equipment is cycled off is a function of the percent off time during normal occupied hours. It is calculated as:

Hours/Week cycled off = (Hours/Week of normal operation) x (% off Time)

The optimum % off time must be determined by experiment and will vary from one application to another and may change according to season, but as a general rule of thumb, 15 to 25% is a good estimate.

Heating BTUs Saved =

(Hours/Week cycled off) \times (Weeks/Year in Heating Season) \times (Unit capacity in 1000's of CFM) \times (Percent of outside air) \times (A Conversion Factor of 1.08)* \times (Space Temperature - Average Outside Temperature)

*This factor has the unist $\underline{MIN BTU}$ Hr Et^3 !F

Auxilliary Savings =

(Hours/Week cycled off) \times (Weeks/Year equipment is used) \times (A Conversion Factor of .8)*

*The value .8 is a worst case power factor for an electric motor

Hot Deck/Cold Deck Reset

Many systems utilizing a hot and cold deck distribution system rely upon fixed coil discharge temperatures. Control is achieved at the space level by mixing the two air streams in proportion to the load, resulting in considerable energy waste. A coil discharge temperature which is reset from outside air temperature will reduce this but still results in a significant amount of mixing.

A controller capable of Hot Deck/Cold Deck Reset changes the discharge temperature of the coils in response to the worst space load. The optimum point is when the hot deck is just warm enough to satisfy the coldest space and the cold deck is no cooler than necessary to satisfy the warmest space's requirements. This point will minimize the mixing of air and thus reduce the energy consumption of the system.

The savings attributable to this function are dependent upon the average amount the discharge temperatures can be altered. This is a difficult value to estimate accurately as it depends on a large number of variables but, lacking any other input, a reasonable estimate of the savings may be obtained by using an average hot deck reset of 2°F during the heating season and 1°F during the cooling season. For the cold deck, a reasonable value is 1.5 BTU/Pound - a reset of approximately 2.5°F.

Heating BTUs Saved =

[(Unit capacity in 1000's of CFM) \times (% of flow through hot deck) \times (A Conversion Factor of 1.08)*] \times [(Summer Reset) \times (Weeks/Year of Cooling Season) \times (Winter Reset) \times (Weeks/Year of Heating Season)] \times (Hours/Week of operation)

*This factor has the units $\underline{MIN BTU}$ Hr Ft^3 °F Cooling BTUs Saved =

(Unit capacity in 1000's of CFM) \times (% of flow through cold deck) \times (Reset) \times (A Conversion Factor of 4.5)* \times (Weeks/Year of cooling season) \times (Hours/Week of operation)

This factor has the units $\frac{\text{MIN LB}}{\text{Hr Ft}^3}$

If no better estimate of the flows through the hot and cold decks is available use 50%.

V. MICROPROCESSOR CONTROLLER SURVEY

The recent advances in solid state technology and dramatic decreases in the cost of electronics has resulted in the increased application of digital technology to control devices. The increased capability of these new digital controllers has made many of the more sophisticated control functions available to the energy conservation engineer. One element of this study was a survey of available digital control devices.

A survey of a field growing as rapidly as this can never be complete. Vendors and products are constantly entering the market. Rather than trying to present an exhaustive survey, effort was concentrated on obtaining data on a representative sample of controllers spanning the range of complexities and capabilities offered. A summary of the results of this survey is presented on the following pages as Tables 1 through 7.

For ease of use the data has been organized into six broad divisions based on functional capabilities. Table 1 is a guide to the capabilities of each group. Tables 2 through 7 summarize the characteristics of the specific devices within that class. This approach allows one to quickly identify the class of controller of interest, select some typical devices and locate more detailed information.

The state of the s

					1				1			8	CONTROL PUNCTIONS	3	
TABLE 1								\	()		K)				
							\	//	//	//	//				
						\	//	//	//	//	//		13.	14.	
					\	//	//	//	//		//				
			`	10	18/8	//,		14							
		1/3	12.4	1/3/2	10 10 10 10 10 10 10 10 10 10 10 10 10 1	11/6		1 4		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<i>ૄૄ[8]</i> (4	10 10 10 10 10 10 10 10 10 10 10 10 10 1	10 10 10 10 10 10 10 10 10 10 10 10 10 1		
EQUIPMENT CLASS	1/2	3/6	18	2/4	eg (e		olo (st		7/4			Pauco			
TINECLOCKS AND THENOSTATS N/TINECLOCKS	•								1						
DEMAND LINITERS AND DOTY CYCLERS	•		•	•											
EQUIPMENT CONTROLLERS	•	•			•	•	•	•	•	•	•	•			
BUILDING CONTROLLERS	•	•	•	•	•	•	•	•	•	•	•	•			
PROGRAMMABLE CONTROLLERS	•	•	•	•	•	•	•	•	•	•	•	•			·
MICRO SYSTEMS	•	•	•	•	•	•	•	•	•	•	•	•			
															· · · · · · · · · · · · · · · · · · ·
	7				1	7	1	1	1	1]				

TIMECLOCKS AND THERMOSTATS WITH TIMECLOCKS

The controllers in this class are primarily timing devices capable of performing scheduled start/stop. The thermostats with timeclocks are also capable of night setback.

Table 2 summarizes the capacity of the timeclocks as follows:

No. of Setpoints/Load means the number of different temperature settings at which the thermostat may be set for each load. At least two are necessary for night setback.

No. of Schedules/Load means the number of different daily on/off schedules per load for which the timeclock can be programmed.

No. of Switchovers/Day means the total number of on or off switches which may be scheduled for a load in one day.

THECTORS AND THENCOTORS WITH THE	9	B	2000	8	\					M)	FORES.	1	
						188		//3	43	STORIES S	136/4	GOOD OF COLOR	The Gard Gard
								3.5	3/ W	8/0	E S	State of	SOR
	1		1			•		X			(4)	1	
PARAGON BC 74					•	•	•	-	•	2	2	88	365 day claendar and 12 holiday capacity available as a \$100 option.
PARAGON NC 403				•	•	•		2	2	7	2	\$74S	Unit optimizes start/stop times based on outside air temperature.
PARACON IIC 700				•	•	•				•	3	\$1865	Expandable to 12 control circuits.
PARAGON SC 702				•	•	•		•		•		\$2070	May be used to duty cycle equipment.
AUTORORICS, INC. AUTORICS 7			•	•		•		1	ħ	7	3	\$200	
FEDERAL PACIFIC ELECTRIC	•			•		•		-				533	Unit changes setting based on occupancy.
HOENEZ,				•		•		1	2	-	9	\$112	
TEOOR	•		•	•	•	•		-	2	2	3	\$157	
JADE CONTROLS H/C - CL	•			•		•		1	8	-	=	\$75	
JOHNSON CONTROLS TS3 CKA	•			•	•	•		-	2	2	7	\$105	
NUCLEAR SYSTEMS INC. SPARSTER 1000	•			•	•	•		-	3	3	3	\$216	

THE CASE AND THE COLUMN		Ā	9	R						N			
• •				//				1/3		100	18	92	To Take
·		18	18	13			H/ 1			8		R.	•
HUNDESTORM 6 STREET SD.	1		8		14			ei.					
PALIFIES CINCUITS INTER MATTORAL CONFORT BORE	•	•		•	•	•		_	2	8	3	\$273	BASIC 4 LOAD HODEL ADDITIONAL LOAD HODULES
res heumanns, ne. coeumhe	•		•	•	•	•		1	=	-	3	\$89	ARE +365
POWER CONTROL PRODUCTS CLOCK TWO				•	•		•	#			0%	9690	EXPANDABLE IN INCREMENTS OF 4 TO 16 TOTAL AT
COMMENCE ACCESS	•					•		-	~	2	=	818	
RAPID CINCUIT RC 8000 NAC	•	•		•	•	•		-	2	-	=	\$159	
NORMANIAN INC. AUTORATION			•	•	•		•	16	AM	7	*	S1494	*192 to 960 PER WERK TODAL
STORE DE			-	•		•		2	W		2	\$155	
HODEL 514 **	•					•		-	2	NA A	NA	\$85	TO BE ADDED TO EXISTING THEMOSTAL AND REQUIRES EXTENSEL TIMESLOCK
SYCHOLOGY HONES, 536			•		•			ħ	NA	8	2	\$4197	
SOLIDYNE 7 DAY CONTROLLER				•			•	ħ			18	\$600	DUTY CYCLING AVAILABLE AS OPTION
1206 1810.2015 472-3 6 473-1	•		•	•	•	•		-	7	2	#	\$110	

The state of the s							
TARE SERVICE OF SERVIC	\$309	\$1800			 		
COLOGIA DE LA CO	2	72					
183/8/0/		8					
4 60 8 60 6 60 6 60 6 60 6 60 6 60 6 60	₹ E						
	u	8					
		•		ł ł			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		•					
8 / 138		•					
1							
in the state of th			 ļ	 	 	 	
	-		 	 		 	
TOWN COURS AND THE PROPERTY WITH THE CLOCK THANK 2 THE PROPERTY OF FREE 10.	U.A. SEER Hillower-cer 100	TOUK SB00					26

DEMAND LIMITERS AND DUTY CYCLERS

The control equipment in this class was selected because their primary functions are either demand control or duty cycling. Most are also capable of performing programmed start/stop of equipment. The control panels are generally contained in a lockable cabinet which is designed for mounting on a wall.

The "Soft Restore" column found in Table 3 designates those controllers which are capable of sequencing the start-up of multiple loads after a power outage or after they have been shed for demand control. The controllers have a variety of means of displaying information. Most display the loads which have (or don't have) power by means of indicator lights. The "Single Display: Select. Func." refers to a meter or digital readout which registers selectable functions chosen from a dial or keypad. "No. of Adjustable Setpoints" refers to the number of different KW demand limits which may be set for different time periods of the day.

DESCRIPTION OF COLUMN	7	R											VISIBL DISSEAY	77470		
£ 7786					//			//		. \	188	18			SE S	
			_		16		\ \	*Riginal Property of the Prope		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	188	18		13	400 TO 10 10 10 10 10 10 10 10 10 10 10 10 10	•
	`	30.00	/ A7/			<i>Y</i> /~~		(8); 838; 60 88	38	13.	18			E SI	0.00	8
HAMPACHURA & HODEL HO.	90	18	T		(83)	1		18	RE	/ ~,1	8				90	
ALIME MANAGE	•	•	•							•		3		320	\$28,000	
2-6471	•	•	•	•				•	•			1	•	•	2.461	
G-6473	•	•	•	•				•	•			1	•	34	0 2,023	
CONTROL CONTRAL TO 440	•	•			•	•		•				2	•	14	\$ 7,130	
S CR. LINGSTRIES 104, 107, 1010		•				•						1	•	16		
30	•	•	•	•		•	•	•				•	•	28		
SECUL MINOR			•		•			•				1			\$ 605	
MCBCL 1100/1150	•		•	•	•	•	•			•		1	•	æ	412,000	
WHENTHELL W-76200	•	•	•		•	•		•				2	2	92	3,000	
JOHNSON CONTROLS SERIES JODG-HODEL 8	•	•			•			•				1	•	•	\$ 2,500	
DIC TROOP-CODE SITES	•					•						4	a	a	\$ 2.867	

- --

MARIO LINCHES AND BARY COLUMN	8	3	İ	!			/	/					N		WANTE DEFEN		
													8 8 4				
PERSONAL A MINE, 10.	10	- -		. —						18							
SERIES 1000- MOREL 363	•		•		ł	•	J			•	٦	1	2	-	3	83800	
THE MATER		•								<u> </u>		 	=	=	-	OR:s	-
TOE MOTER		•							•	<u> </u>		<u> </u>	=	-	•	35	-
TIM MATTER 6		•							•				1	•	-	82.5	Optional panels can expand capabilities
PACIFIC TECHNOLOGY NODEL 810	•		•		•	•		•					=	=	8	\$6,600	
MOREL 363	•	•	•		•								2	6 0	35	\$2,500	
BASIC 4		•			•	•	•		•	•			_	=	=	20 20 20 20 20 20 20 20 20 20 20 20 20 2	
BASIC 8	•	•			•	•	•	•						α	~	\$2500	
PONENS PACE ENERGY	•	•			•	•	•	•					-	80	80	\$5,000	
POMER CONTROL PRODUCTS CLOCK TWO 4+4	•	•	•				•		•			•	•	##		\$1239	4 LOADS DUTY CYCLED 4 LOADS FOR DEMAND
DEMAND CONTROLLER	•		•	•			•			•			_	=	•	Sata?	CONTROL Expandable in

Increments of 2 at \$161/Increment.

	2		8	•						K	K	K	N	TSUAL	VISUAL DISPLAY		
					//	//				J of	1/1/2	145.14	Jag C	1 1	اغ	SERVER SE	tis 8
		/3	ALCON STORY		1.54	ASTA 3 SOURCE ON SALLO	AGRICA STATE	STATE STATE OF THE	ize Belig	8 5 5 7 6 5 7 6 5 7 6 5 7 6 5 7 6 5 7 6 5 7 6 6 5 7 6 6 5 7 6 6 5 7 6 6 6 6	d TE	b tal	Age is	16/3/	LANGE OF	MOT SO IS STRAIGHTON OF STRAIG	ACT ON
PONUTOTUTER & HODEL NO.		18	ES	183	BE	(G)	(de	188	Be	Re	10/0		ER!	バジ	8 8	ASS.	E BA
PROCESS SYSTEMS SEPTRY 1260								 	}				-	J =	¥.	\$2,800	
SENTRY 1270/1280	•	•		•		•		•					1	=	22	\$6,000	
SENTEY 1400	•	•		•	ļ	•		•					3	#	2	\$8,000	
ROTHERBUNLER ENG. AUTOSWITCH	<u> </u>	•	<u> </u>	<u> </u>		•	 		•				8	=	16	31、18	
SIGHALINE HODEL 501	•		•	•		-	 	ļ	•	•			-	~	∞	\$ 255	
915 7300H		•			<u> </u>				•				2	=	=	\$160	
SQUARE D CO. NATCHDOG EN-8	•				•	•		•	•				-	6 0	•	\$2950	
WATCHDOG EH-24	•	•			•	•	 	•	•			•		•	灵	\$3960	Expendable in increments of 8 at \$110 per
TEXAS CONTHOLS, INC. MODEL 216		•				•		•					z	. 16	16	\$1,600	increment.
MODEL 416 (PMM)	•	•	•	•				•					-	16	01	\$5,000	
TRIMAX CONTROLS POWERWATCH 400		•					•		•				Z	7		\$ 800	•

LIN SACT STALL SON		MENOTE TELECON- MUNICATIONS OF OPTION AVAILABLE			****		•	·•	•	•
1814/1	2	27.93	\$ 30	\$1,395	\$3,895	\$1,695				
TASIO STATE OF THE	-5	15	2	æ	3	92				
	V	2	2	#	80	3				
Control of the state of the sta			4	Z. A.	_	\$				
SIA STATE OF THE PROPERTY OF T	3		╂		<u> </u>					-
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. }				•				 	-
**************************************	5	•	•		•	•				
1 1 13 100		•	 	•		•		-		
TO THE SECOND STATE OF THE SECOND SEC	•	•		•		•		ļ		
1014 1013 1014 1013 1014 1013 1015 1015 1015 1										
Se S	-				•		 			
1.001.00	•	•	•	•		•				
)					•	•				
TABLE 3 TABLE 3	TRIMAX CONTROLS POWEMENTCH 515	PRIMAK CONTROLS POWEMMATCH 515 H	ENERGY CONS. SYS. KYLO-WATT-CHER 10	KILO-MATT-CHER 40	MATE MADERA UGA MATESHAN 8000	SIC & DC				

EQUIPMENT CONTROLLERS

Equipment controllers are devices which optimize the startup and/or operation of various kinds of HVAC equipment. Many of these controllers also perform a night setback function. The control panels are generally contained in a lockable cabinet which is designed for wall mounting.

The "Control Point Adjustment" column found in Table 4 designates those controllers capable of changing the setpoint temperature of a system based on data acquired by the controller, such as chilled water reset of a chiller based on outside temperature. "Load Limiting" refers to capability of some chillers to perform a Chiller Demand Limit Strategy as described in Section III.

EQUIPMENT CONTROLLERS THERE 4	CERS										CONTROL	POWER REQUIRED
		14	12/3	EGRECATE TO THE TOTAL TOTAL TO THE TOTAL THE TOTAL TO THE	A CALL		LEGISTON AND TO STATE OF THE PARTY OF THE PA		1	1 13	/ / /#	100
MERCHANIC & HOURS NO.	1	Riginal States	18						ST.	1	, /	EQUIPMENT TO BE CONTROLLED
AND PARAGOR 403	•		•							•	\$745	Building optimum start/stop
DATER COLINE AD-1642		•		•	•	•		•	•		\$1,200	CENTRIFUGAL CHILLER
CP-8161-333	•	•		•		•				•	\$ 215	Air Handler
CESCO STSTEM 400			•	•	•			•	•		\$675 \$1685	Reciprocating Chiller Price depends on number of stages capable of 4 to 18.
STSTEM 700			•	•	•			•	•		\$2750	Centrifugal Chiller Multiple chiller controlled by multiple units.
SYSTEM 1500			•		•				•		94800	Basic module - requires sensors & outputs appropriate to equipment controlled.
SYSTEM 3000			•	•	•	•		•	•		\$6750 \$9375	Multiple chillers will also start air handlers. Price varies with configuration.
CHILLITROL, INC. CHILLITROL I			•	•	•			•	•		\$12,000	CENTRIFUGAL OR SCREW TYPE CHILLER
CHILLITROL II				•		•			•		\$20,000	LEAD AND LAG CHILLERS
CHILLITROL 750A			•	•	•	•			•		\$13,500	ABSORPTION CHILLER

RQUIPHENT CONTROLLERS THEE 4	ERS			}		//					M	CONTROL	POWER REQUIRED
			/,	18	1/2/6/	HOUSE OF STATE		انذا	1/18		///		
		CARL'S	36/3	8 13	SE' 3	TAB SE		106			\ \ '.	16	DA
HEROPACTURER & HODEL NO.	No.	60				2		FB			•	1 80 XX	EQUIPMENT TO BE CONTROLLED
HEAT TOWN	•		•							•			Heating system.
ADDITIONAL STATEMENT NO. 973	•	•					•	•		•		\$1,000	ARU
Someon controca C-7905	•		•				•	•		•		\$1,133	HEATING & COOLING SYSTEMS
C-7619		•					•	•	•	•		\$ 270	COOLING SYSTEM
CHILLER				•	•	•		•	•	•		\$ 554-	CHILLER
SATCHWELL DIGITAL OPTIMISES	•		•				•	•		•		\$3,000	HEATING AND COOLING SYSTEMS
TOUR & ANDERSON, INC TA 210C	•			•		•	•	•			•	\$ 855	STEAM HEATING SYSTEM
TA 2100	•			•		•	•	•			•	\$ 493	HOT WATER HEATING SYSTEM
OPT-II-AAC	•		•				•	•			•	\$1,732	HEATING AND COOLING SYSTEMS
TA 211				•		•	_	•			•	\$ 282	CHILLER

CONTROL REQUIRED OUTPUT REQUIRED	B	This is a series of modular controls designed for specific equipment such as heatting or cooling systems.						
E C	8/2		3					
	ST.	•	•				-	
	FOR SERVICE	•	•	 		 		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	160	•			 <u> </u>	 		
in the state of th	734	•					 	
1 1 1 1 1 1 1 1 1						 	 	
18 8 18		•	•					
LIANT COLORIST	139	•	•					
1	elio 1017		·					
Rain	1							
EQUIPMENT CONTROLLERS THEE 4	SHIEPICTURES & HOUZE NO.	TA 220 SERIES	THANK ABBORPTION ENENCY HANAGER					

BUILDING CONTROLLERS

This class of equipment represents devices incorporating several functions in a single panel. These devices generally include the functions of a timeclock and a demand limiter/duty cycler as a minimum. They may also include some pre-defined functions that would otherwise require an equipment controller or a programmable controller to implement. They have been termed building controllers because they are generally configured to monitor and control a sufficient number of points to control an entire building's equipment. Although these devices are designed to stand alone, some incorporate computer interfaces and may be used to gather and report data to a central control device.

BUILDING CONTROLLERS TABLE 5				Ì								
	·	dreig	4	SEE SEE							1 / / %	THE CHAPTER STATE
HATTER & HOSEL NO.	1							13/	18	45	_	
	•	•	•	•	•		•	 		•	\$ 000 kg	HOUR BATTER
ARCIS ENERGY SYSTEM ENERGY SAVER SERIES 24		•	•	•	•	•	•	•		表	\$4125	WITH FROM 24 to 124 I/O CHANNELS 12 time channels 12 load shed channels
ANTRICAN ALE PILTER CURRENT COMMEN		•	•	•	•	•	•			\$.3		System uses existing AC wiring as transmission media.
ATLASTIC ENERGY TECH AET 816	•	•	•	•	•	•	•	•		32	57,000	
SAMES CRIMA	•	•	•	•	•	•	•	•	•		\$3,900	
BOWN BENS 2001 - 8/16		•	•	•	•	•	•		•	•	\$2100	16 channel unit available for \$3175. Remote communications option \$350.
CES 00 K = 1500	•	•	•	•	•	•	•	•	•	25	\$4625	Prices for basic CFU and 8 output module additional I/O and analog modules extra.
CONTROL PAK EM	•	•	•	•	•	•	•	•	•	3 \$	32000	
CUTLER HAMPER ENERGIST	•	•	•	•	•	•	•			IRS I	\$5400	
							· · ·					

BUILDING CONTROLLERS TABLE 5												
	N	SAN	44		10 14 14 10 10 10 10 10 10 10 10 10 10 10 10 10	34 10 36 10 34 10 34 10 13 10 13 13 10 13 13 13 15 15 15 15 15 15 15 15 15 15 15 15 15	34, ac 141		1 2/3/3/3	15/62/3	1/2/	STORY STANTON
MANUFACTURER & HOBEL NO.						**	**		12	** }		
1662-87, 1602-16	•	•	•	•	•	•		•		16	\$1,750	
PHEL CONFUTER CORP FIEL CINEOR		•	•				•	•			\$2,000	
MEAT TIMER MPC-7	•	•	•			•	•	•	•	2	\$875	Designed to monitor entire building's heating operation.
HVR	•	•	•			•	•	•	-	=	\$875	Designed for control of building's hot water system.
HONEYWELL W 7000	•	•	•	•	•	•	•	-	•	8		Computer interface available.
CCS CCS		•	•			•		-		256		USES POWER LINE CARRIER TRANSMISSION
MAC VICTOR MICHO 8		•	•			•	•			•	\$1595	May be expanded in increments of 4 to 16 I/O channels.
MICHOCONTHOL SYSTEMS MICHOL	•	•		•	•		•	•	_	128	\$5,000	
NATIONAL ENERGY COMPANY SOLUTION 1000/1600	•	•	•	•	•	•	•		•	5	\$#3 8 0	Solution 1600 is the same unit but capatile of 1600 channels.
PACIFIC TECHNOLOGY NODEL 1664	•	•	•			•		•	•	3	\$5100	

A MACO CITIC	4 additional I/O channels available as option for \$125.		*48 HOUR BATTERY BACKUP	*24 HOUR BATTERY BACKUP Power lime carrier available.			*10 DAY BATTERY BACKUP	*Programs reside in unit control modules +This is a complete control system and price vary depending on number 5 type	of units installed.	
	1 2 2	\$13750	\$5895	\$1,300	\$ 750	\$1,995	\$4,350	+		
\$124.40 30.78 \$124.40 30.78	*	16	16	60	60		8			
\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		•	•	•	•	•	•	•		
241,007,400,400,400,400,400,400,400,400,400		•		ļ				•		
1	2/	•	•	•			•	•		
34, 74, 74	*	•	*	*	•	•	*			
SALGORIA GRAN	3	•	•	•	•	•	•	•	<u> </u>	
18. 14. 13. 14.	62	•	•	•			•	•		
BOIS LIBERS OF BOIS OF	70	•	•	•			•	•	ļ	
E ROUNT STATE		•	•	•	•	•	•	•	ļ	
14		1.	•	•	•	•	•	•		
	y	•	•	ļ	<u> </u>			•	ļ	
BUILDING CONTROLLERS TABLE 5	HANUFACTURER & HOBEL NO. ROMER CONTROL PRODUCTS PPIG-2	POWER MANAGEMENT SYSTEMS-CE/EC	NOBERTSKAN 2616 ENERGY CONTROLLER	SOLIDYNE BOODA	TITUS COMMUNICATIONS BRENCY RIGHT	TRIMAX CONTROLS PONEMANCH 515	TRIMAN CONTROLS POWERSHINGE 830	TENEMASTER		

PROGRAMMABLE CONTROLLERS

Most of the programmable controllers surveyed were designed with the process control market in mind. Most use a ladder diagram type programming language. The size and capabilities of those listed in Table 6 are such that they could be programmed for energy management functions. Installation of these devices is moderately complex and would require a qualified electrician.

Most of these controllers are modular in design allowing easy expansion. Table 6 breaks down the expandability of the controllers by basic unit (additional modules or cards may be inserted into the basic electrical panel) and by system (additional panels or racks may be added to the basic unit). Some of the controllers are part of a manufacturer's equipment family, allowing interchange of equipment parts among different models.

PROCRAMMENT CONTROLLERS TABLE 6					ļ	1	ABILITY ABO	ر ق	کلا ! د	10883	14 OE	ACCESSORY DEVICES		\	/		\ \ \
										14			13.13.18	1 1 1			147.04
HAPPACTURES & HOREL SO.		(i) (i)	eig Rei	. <i>\ &</i>	المجار المجارة	46.0	4.4	1 Section	CONTROL OF THE PROPERTY OF THE	24 6 48	in the se	THE STATE OF THE S	CHI SONA	6 / B/	OLI SANTA	1014 4M	e _{le}
ALLEN-PRANCE MINI PLC-2	•						•		•	•	•	•	•		80	\$2,985	
FLC-1 & FLC2/70	•	•	•	•			•		•	•	•	•	•	•	ħ	\$3,680	
272	•	•	•	•			•		•	•		•	•	•	16	\$7,500	
APPLIED SYSTEMS CORP.	•		•				•			•	•	•	•	•	2	\$2,000	
CINCIDENTI NULACIONI MAXINISER	•	•		•			•				•	•	•	•	8	\$3,600	
CUTLER-HARER D120		•		•				•			•			•	50	\$1,000	
DIVELBIES	•	•					•	•			•			•	8	\$300- \$2,500	
EAGLE SIGNAL EPTAK 200	•			•	•		•	•		•					128 HAX		
ENTERTRON SK 1600	•						•					+		•	16	\$600	Programmer is \$600 additional. Program stored in EPROM.
ESTERLINE ITC-2524		•		•			•			•	•	•		•	16	\$2,000	Expandante to 32
CENERAL ELECTRIC LOCITIOL	•	•	•	•	•					•	•	•	•	•	п 9	\$8,000	

The second secon

PROGRAMMELL CONTROLLERS TABLE 6						N. S.	ABILITY A	1	ACCE	ACCESSORY DEVICES	DEV	ICES	\		//		
								///	134		1 188	1744 85	1 3	.			Tu;
HANUPACTURER & HODEL NO.	1	11453	1.14 to 1.56	' ' '	147	RELATE .	1.6	CATE SEL	1000 100 100 100 100 100 100 100 100 10	(100 100 100 000 000 000 000 000 000 000		TO THE STATE OF TH	(5. \ 3.)	TELL TO	OF 1 24	150 0 17 45 48 A	By.
6139CH08 & LINTS PC-408	•	•	•		•		•			-					灵	\$10000	
COULD MOSCOW SERIES MOSCL 184	•	•	•	•	•		•		•					-	92	\$7,270	
1008C 384	•	•	•	•	•		•				-			-	9	\$9,135	
101 TJB08	•	•	•	•			•		•	•				-	=	245	
100EZ 504	•	•	•	•			•	+			-		•		=	\$9,520	
1004 JOSE	•	•	•	•	•		•		•				9		60	\$32725	
LEEDE & MONTHERP LAN 1300															₹	\$2,500	
PROMAC 11.C 400	•				•	•						-	+	-	9		4Program stored in EPROM
RELIANCE ELECTRIC AUTOMATE 35C5	•	•	•	•	•		•			_				9	35	\$ 335	
UDAC		•	•	•	•	•								3	32 \$	\$14475	
															 		

PROCRAPBABLE CONTROLLERS						ABILITY	EXPAND-		ACCESSORY DEVICES	SORY	DEVI	SES				
					/				//		//	//	\backslash			
			\	//					1/8	\ ds	1/6	14				147
		1.4			//			1 2	100 100 100 100 100 100 100 100 100 100	Service Servic	1900 19 19 19 19 19 19 19 19 19 19 19 19 19	SS TO	12	1.67	100 O O O O O O O O O O O O O O O O O O	
MANUFACTURER & MODEL NO.	13	\$15.50 ST.	iso significant		100	45 TO GRANTA	10	g ver	, etc.	Yako,	age .	CAM	35/	14	15 A	
SQUARE B. CO. ST/MAX-20	•		•	[•						\$8,130	
Thee sevio	•	•	•	•	•		•		•	•			•	8	\$13140	
STRUTHERS-DUMP	•	•	•				•	•	•	-	-	•	•	80	\$2,125	
MENG-SASMTAGES MANAGES—SUSM		•						-				<u> </u>	•	季	\$2,224	
THE STRUCTS ALLES	•	•	•				•	•	•					2	\$1,141	
055 Ma	•	•	•				•	•	•			•	•	8	\$6,381	
										-						
								-	-							
							-						<u> </u>	ļ		
									-	-	-					
							_	-								
43			1	1	1	1	1	1	$\left\{ \right.$	$\left\{ \right.$	ł	-				

MICRO SYSTEMS

This category of equipment covers a broad range of devices, from single board dedicated controllers to small distributed processing networks. This group overlaps both programmable controllers and full scale EMCS installations. The primary distinguishing characteristics of these devices is the greater flexibility of programming and the use of higher level languages. The small system is more "computer-like" than a programmable controller. As the complexity of the small system increases the class overlaps the bottom end of the true EMCS.

Small systems give the energy conservation engineer the flexibility to implement innovative control strategies. The expandability and modular nature of these devices allows the creation of a small distributed system. With proper software this system could then be tied into a full scale EMCS.

MICHO SYSTEMS						X		ACCESSORY DEVICES	E 3							CAPACITY
			·		///		///		///	1//		///		///		
			//		///				151		27 / 55 /		1 7,		<i>\\\</i> ?}	io die
MANUTACTURER & MORE, NO.	40)	(3)	70		18	0.40	137	8	73.	23	7	3/	⟨		7	15.0
ADVANCED LOGICAL SOLUTIONS TPC 2000				ļ				•		•	•	26K	26K	19	\$2475	
DESCRIPTION 1		•	•					•	•	•	•	4	20k	3	17,000	
ARALOS SEVICES	•	•	•	•					•	•	•		3	32	9 6,990	
AMERICA CONTROLS	•		•						•		•			*	\$12,808	
e/uldume	•		•						•		•			*	1 8,900	
SURFOCER		•	•			•			•		•			8	\$14,200	
AC 256	•		•						•		•			48	28600	SYSTEM IS EXPAND- ABLE TO 256 I/O POINTS
APPLIED SYSTEMS EMERCY CONTROL SYSTEM			•								•	*	20k		\$ 2,000	
ATLANTIC BRENCY TECH. AET 816	•		•				•		•		•	8k	9.	32	\$ 3,950	
BARBER COLEMAN MICRO/8000	•	•	•		•		•		•		•			16		

MICHO SYSTEMS TABLE 7						1//		ACCESSORY DEVICES	SSORY	///						CAPACITY
					///,	Tiga in		150 3		135/11/8		1 / [[]]	1 / 1,		/ / /r	LLICALD OF
MANUFACTURER & HORE, NO.	10	40	433		70	183		10 V			~ <i>></i> /	3	♦ \		SAR SERV	
CHIMIL LASTC	•					•	•					¥	392	9	\$9,000	
CONTROL PACK	•		•			•	•	•	•	•	•	ŧ	3ªE			
CSL. STSTER 0.1	•	•	•	•		•	•			•	•		ļ 			
CUTLER NAMER ENERGIST					 	- -	•			•	•		 	122 MAX	\$2400	8 digital I/O points/ module 2 analog I/O points/module
DIGITUM EK-4000	•		•			•			•	•	•	=	<u>+</u>			
PERABITE, INC. BASIC CONTROLLER	•	•				•	•			•	•	# #	16K	06	\$2,985	
EACLE SIGNAL EPTAK	•	•	•	•		•	•			•	•	¥	¥	8	\$4,615	
ENERCON DATA MODEL 102	•				•	•	ļ		•		•			19	\$3500	Unit can function stand alone.
MODEL 410			•												\$1100	Central control unit for system.

MICNO SYSTEMS TABLE 7						11	.E818E	Es:	///	///					CARLETTA
	·							/				1 [2		LEG .	14
SAMPACTARRE & FREEL CO.	O		X						18	18	18				
HOMETWELL DELTA 1000	•	•	•					•					304 Max	\$300-\$1860 per et.	Minimum system 50 pts.
180			•		•								9	98,500	
9000 52785		•									WOK	ğ	15	\$1,200	
ITHACO CHUTCHAS 1/10											20K	36K	8#8	\$5,000	
JOHNSON CONTROLS JC 85/10			•	•							64K	64K	304 Pres	1350/PT	Based on 200 pts.
JC 85/40			•	•						•	352K	409K	2000 NAX	1200/pt.	Based on 250 pts.
LELAID ENERGY 0981 1		•	•	•						•			28		
PEQUAY CROUP EMERTECH 80	•		•							•	-		80	\$20000	
PROCESS CONTROL, INC. CPC-85									•		1K	άK	88	\$3,000	
QUANTUM TECHNOLOGY HICROVISORY-11	•	•	•										32	\$22455	

HICHO SYSTEMS TABLE 7	<u> </u>					1///	[///	i i i i i i i i i i i i i i i i i i i	5 22	///						California
							/ /3//		/ /*/	a a a	13/6/				E B	4
HAMPACTARR & HERE NO.	1	No								(1)			A PORT			
HICHMATT	•	•					•							32	056h2\$	
THERATURE STATISE.	•	•	•	•	•	•	•	•	+	+	-	<u> </u>		2	\$9,800	
TOUR & AMBERSON 6501	•					•	+		 	•		12		32		
TRUMA POWERSENSE 830			•			•	•		-			<u> </u>		15	\$#350	Expandable to 30 Per panel.
SCIENTIFIC ATLANTA CES 1201	•		•			•	•	•						256	9	+Program store in EPROM.
							-									
								<u> </u>								
4						1	1			1	{	1				

APPENDIX A REFERENCE DATA

TABLE A.1
BUILDING CHARACTERISTICS

BUILDING DESCRIPTION Low-rise Apartment Building	TTF VALUE .48	EXTERIOR WALL CONSTRUCTION 1/2" lapped wood siding; 1/2" plywood sheathing; 2"x4 stud framing (16" c.c.); 2- 1/4" fiberglass insulation, 1/2" Gypsum wallboard.	FENESTRATION Single-strenght sheet; "30% sidewalls; 0% endwalls.	ROOF CONSTRUCTION Asphalt shingles 1/2" plywood sheathing,3-1/2" fiberglass insu- lation; 1/2" Gyp- sum wallboard; ventilated attic;
Low-rise Apartment Building	.77	4" common brick; 1/2" plywood shetthing; light framing; no insulation 1/2" Gypsum wallboard	Single-strenght sheet; 30% sidewalls; 0% end walls.	roof slope 3 in.12 Asphalt shingles; 1/2" plywood sheathing; 3" fiberglass insu lation; 1/2" Gyp- sum wallboard; ven- tilated attic; roo slope 3 in 12.
Office	. 69	6" precast concrete panels.	1/4" plate; 30% all walls	4-ply built-up roofing with gravel; 2" rigid insulation; steel decking; open web joists; 1/2" soft-board.
Office Building	.81	l" insulated sandwich panel with aluminum mullions; structural steel framing.	1/4" plate; 50% all walls.	Metal deck; 4" poured concrete roofing; structura steel framing; 1/2' softwood hung ceiling.
Retail Store	2.0	12" concrete block, painted both sides	1/4" plate; 60% South wall; 0% all other walls.	4-ply built-up roofing with gravel; 2" rigid insulation; steel decking; open web joists; 1/2" soft-board.
`chool	.71	4" common brick, 1" fiberglass insulation,	Single-strength sheet; 20% all walls.	4-ply built-up roofing with gravel; 2" rigid insulation; steel decking; open web joists; 1/2" soft-board.
School	1.1	4" common brick, no insulation, 4" concrete	Single-strength sheet; 20% all walls.	4-ply built-up roofing with gravel; l" rigid insulation; steel decking; open web joists; 1/2" soft-board.

TABLE A.2

	WINTER	TER	SUMMER	MER	10° BTU@	10° BTU*	106 BTU*	
	AVG. DB WINTER	LENGTH	$-\infty$	LENGTH	OUTSIDE AIR HEATING	OUTSIDE AIR COOLING	ECON- MIZER SAVINGS	EQUIV. FULL LOAD CLG.
STATE CITY	Jugit .	MEENS	1 Ent	MEENS	TOWN	TOWN	,	HOOKS
ALABAMA								
Birmingham	41.9	16.6	9.08	32.9	0.468	0.450	0.320	1295 - 1650
Montgomery	43.5	14.1	81.1	35.3	0.373	0.694	0.287	1380 - 5
Huntsville	40.3	18.8	80.5	30.9	0.562	0.354	0.293	!
Mobile	44.7	10.4	79.4	38.4	0.262	0.788	0.263	1490 - 1895
ARIZONA								
Tucson	46.2	12.4	83.5	40.1	0.292	0.266	0.403	1180 - 1500
Flagstaff	35.6	33.4	73.5	18.6	0.169	0.405	0.477	1
Phoenix	7.97	11.4	86.0	41.3	0.266	1.387	0.396	1540 - 1960
ARKANSAS								
Blytheville	39.5	20.4	80.5	29.7	0.628	1.419	0.262	:
Little Rock	41.7	18.1	81.6	31.3	•	1.438	0.286	1125 - 1435
Ft. Smith	40.5	18.0	81.0	30.5	0.535	1.446	0.273	! !
CALIFORNIA								
Los Angeles	50.2	8.9	72.0	32.6	0.171	0.842	0.746	1435 - 1825
San Diego	50.5	7.0	70.9	29.8	0.132	0.817	0.767	1775 - 2260
Santa Barbara	9.67	23.9	69.7	12.2	0.475	0.328	0.029	1415 - 1800
Bishop	40.2	21.3	82.2	30.4	0.640	0.900	0.399	!
Barstow	42.6	20.6	83.7	32.3	0.565	0.983	0.425	:
San Francisco	48.2	18.4	71.1	22.2	0.393	0.463	•	925 - 1175
Sacramento	46.1	19.4	79.9	28.4	0.459	0.832	0.511	1140 - 1450

* 1000 cfm to 55°F for cooling season, per hour. @ 1000 cfm to 68°F for heating season, per hour.

TABLE A.2 CONT'D

WEATHER DATA

	213	VINTER	ALL S	SIMMER	10 ⁶ RTIM	10 ⁶ RTII*	10 ⁶ RTIN	
	$-\infty$	LENGTH	-	LENGTH	OUTSIDE AIR HEATING	OUTSIDE AIR COOLING	ECONOMIZER SAVINGS	EQUIV. FULL LOAD CLG.
STATE CITY	IBME	WEEKS	TEMP	WEEKS	LOAD	LOAD		HOURS
COLORADO								
Denver	35.2	29.4	77.9	22.6	0.041	0.541	0.390	1065 - 1355
Colorado Springs	35.4	30.4	6.91	21.6	0.070	0.530	0.402	700 - 890
Trinidad	36.2	27.7	78.5	25.4	0.951	0.680	0.408	!
Grand Junction	36.3	27.5	80.3	23.7	0.941	0.642	0.321	;
DELAWARE								
Dover	38.4	25.2	77.5	23.6	908.0	0.007	0.271	i
Wilmington	38.2	26.0	77.5	23.7	0.837	0.928	0.283	1
FLORIDA								
Pensacola	44.7	10.4	79.4	38.4	0.262	2.139	0.270	1655 - 2105
Miani	49.3	1.6	80.4	50.1	0.032	2.878	0.080	٠
Jacksonville	45.6	8.6	80.4	41.6	0.208	2.054	0.247	1735 - 2210
Orlando	48.5	3.0	78.5	46.2	0.063	2.267	0.189	1
Tampa	67.0	4.0	78.5	0.94	0.091	2.220	0.190	1
GEORGIA								
Atlanta	41.1	19.8	78.7	30.0	0.575	1.255	0.334	1265 - 1610
Augusta	42.6	16.0	80.7	35.1	0.439	1.610	0.323	1320 - 1680
Macon	43.3	14.5	80.3	34.8	0.387	1.542	0.301	1370 - 1740
Valdosta	45.0	10.7	80.0	38.9	0.266	1.881	0.307	!
Savannah	0.44	12.0	80.0	38.0	0.311	1.860	0.317	1465 - 1870

* 1000 cfm to 55°F for cooling season, per hour. @ 1000 cfm to 68°F for heating season, per hour.

TABLE A.2 CONT'D

WEATHER DATA

	WINTER	rer	SUMMER	MER	10 ⁶ BTU@	106 BTU*	106 BTU*	
	AVG. DB WINTER TEMP	LENGTH IN WEEKS	AVG. DB SUMMER TEMP	LENGTH IN WEEKS	OUTSIDE AIR HEATING LOAD	OUTSIDE AIR COOLING LOAD	ECONOMIZER SAVINGS	EQUIV. FULL LOAD CLG. HOURS
STATE								
IDAHO								
Boise	38.1	31.4	78.8	19.7	1.014	0.554	0.332	710 - 905
Pocatello	35.1	33.3	78.6	18.8	1.183	0.471	0.322	620 - 790
Lewiston	40.2	29.7	78.8	18.9	0.892	0.531	0.343	!
ILLINOIS								
Chicago	34.2	30.0	77.0	20.9	1.095	0.776	0.249	755 - 960
Champaign	33.3	27.3	77.9	23.6	1.023	0.775	0.257	865 - 1100
Peoria	34.0	26.0	78.0	24.0	0.955	0.775	0.242	;
Rockford	32.0	29.0	77.0	21.0	1.128	0.737	0.253	1 1 5
INDIANA								
Fort Wayne	34.8	28.5	77.7	22.5	1.022	0.851	0.250	780 - 995
South Bend	34.2	29.1	17.1	21.4	1.062	0.771	0.248	755 - 965
Indianapolis	35.8	26.7	78.0	23.9	0.928	0.910	0.251	895 - 1140
Terre Haute	36.8	26.2	78.7	24.8	0.838	1.010	0.260	i i t
IOWA	32.1	28.0	78.4	21.9	1.086	0.824	0.253	795 - 1010
Mason City	29.8	31.1	76.7	19.7	1.283	0.865	0.255	;
Sioux City	31.2	28.9	0.62	22.2	1.149	0.809	0.246	730 - 930
Council Bluffs	32.1	27.2	78.5	23.0	1.055	0.842	0.264	795 - 1010

* 1000 cfm to 55°F for cooling season, per hour. @ 1000 cfm to 68°F for heating season, per hour.

TABLE A.2 CONT'D

AVG. DB LL WINTER TEMP WINTER CITY HICHIGAN 34.0 Grand Rapids 34.4 Traverse City 33.0 Sault Ste Marie 30.2 Detroit 33.8	LENGTH IN WEEKS 30.4 30.5 32.8	AVG. DB L SUMMER TEMP W 76.0 1 75.0 1 75.3 1 75.3	LENGTH IN WEEKS	OUTSIDE AIR HEATING LOAD	OUTSIDE AIR COOLING LOAD	ECONOMIZER SAVINGS	EQUIV. FULL LOAD CLG. HOURS
i.	30.4 30.5 32.8 37.0	76.0 75.0 75.3	WEERS	LOAD	LUAU		MOUKS
ie 	30.4 30.5 32.8 37.0	76.0 75.0 75.3					
ie	30.4 30.5 32.8 37.0	76.0 75.0 75.3					
ie	30.5 32.8 37.0	75.0	19.5	1.116	0.614	0.278	695 - 885
ie	32.8 37.0	75.3	19.0	1.107	0.571	0.274	715 - 915
ie	37.0	, ,,	17.0	1.240	0.510	0.291	•
		13.4	12.8	1.510	0.334	0.305	;
	30.5	75.8	19.2	1.126	0.660	0.257	760 - 965
MINNESOTA							
	37.0	73.5	12.7	1.598	0.334	0.311	450 - 570
Uniternational Falls 25.5	36.8	73.8	14.1	1.689	0.361	0.306	1
	31.0	8.9/	18.8	1.296	0.613	0.259	:
MISSISSIPPI							
	10.1	79.8	37.6	0.249	2.221	0.261	:
Jackson 43.0	14.8	81.1	35.3	0.400	1.722	0.285	1365 - 1740
Columbus 41.6	16.9	81.2	33.8	0.093	1.615	0.274	:
MISSOURI		3					
Kansas City 36.5	23.6	80.5	25.7	0.803	966.0	0.264	925 - 1175
	24.4	80.2	25.7	0.841	1.026	0.263	:
Springfield 36.7	23.4	9.6/	26.9	0.791	1.106	0.269	920 - 1170
St. Louis 36.1	24.2	9.62	26.3	0.834	1.053	0.259	7.20 - 1170

* 1000 cfm to 55°F for cooling season, per hour. @ 1000 cfm to 68°F for heating season, per hour.

TABLE A.2 CONT'D

	MI	WINTER	SUR	SUMPLER	10' BTU@	10° BTU*	10° BTU*	
STATE	AVG. DB WINTER TEMP	LENGTH IN WEEKS	AVG. DB SUMMER TEMP	LENGTH IN WEEKS	OUTSIDE AIR HEATING LOAD	OUTSIDE AIR COOLING LOAD	ECONOMIZER SAVINGS	EQUIV. FULL LOAD CLG. HOURS
CITY								
KANSAS	9	7 36	7 10	7 30	0	200	000	;
Goodland	36.3	29.1	. L &	23.6	0.059	0.693	0.332	700 - 890
Kansas City	36.5	23.6	80.5	25.7	0.803	1.026	0.264	
Wichita	37.0	22.6	81.2	27.0	1.757	0.027	0.279	935 - 1195
KENTUCKY								
Louisville	38.4	23.5	79.9	26.6	0.751	1.080	0.274	935 - 1190
Covington	36.8	25.1	78.2	24.4	978.0	0.870	0.274	890 - 1135
g Hopkinsville	38.2	22.0	7.62	28.4	0.708	1.202	0.275	:
LOUISIANA								
New Orleans	7.97	7.6	8.62	39.6	0.219	2.230	0.223	1705 - 2170
Alexandria	43.7	13.3	81.0	37.2	0.349	1.901	0.252	;
Shreveport	42.6	15.2	81.8	35.2	0.417	1.690	0.281	
Lake Charles	45.5	10.4	80.4	39.2	0.253	2.153	0.218	1670 - 2125
HAINE								
Portland	34.5	33.7	74.4	15.5	1.219	0.417	0.331	:
MASSACHUSETTS								
Boston	35.1	31.1	0.92	19.8	1.105	0.661	0.293	775 - 985
Springfield	34.6	30.5	76.3	20.1	1.100	0.626	0.285	:

* 1000 cfm to 55°F for cooling season, per hour. @ 1000 cfm to 68°F for heating season, per hour.

TABLE A.2 CONT'D

⋖	
-	
•	
3	
_	
~	
=	
2	
•	
5	
믣	
-	

				W.C.				
	WIN AVG. DB WINTER TEMP	WINTER IB LENGTH I IN WEEKS	SUM AVG. DB SUMMER TEMP	SUMMER B LENGTH IN WEEKS	10 ⁶ BTU6 OUTSIDE AIR HEATING LOAD	10 ⁶ BTU* OUTSIDE AIR COOLING LOAD	10 ⁶ BTU* ECONOHIZER SAVINGS	EQUIV. FULL LOAD CLG. HOURS
STATE								
HONTANA	·	ç	90	7 81	1, 158	677.0	0.344	620 - 790
Billings	34.6	32.1	10.1	5.2.	1.541	0.365	0.314	ï
Glasgow	27.9	33.3	76.1	7. 7.	1.365	0.350	0.344	450 - 575
Helena Great Falls	33.8	33.8	76.6	16.9	1.248	0.390	0.347	580 - 740
NEBRASKA	;	,	9	33.0	1 055	0.842	0.409	795 - 1010
Omaha	32.1	2.1.2	0.0	23.0	1.093	0.750	0.278	1 1
Grand Island	32.6	28.6	4.6/	1.77	1.033	0.642	0.301	1 1 1
North Platt	32.4	29.7	79.1	22.0	1.142	750.0		
NEVADA		7 21	Ø 70	7 56	607.0	1.211	0.409	1300 - 1655
Las Vegas	43.7	35.0	77.7	20.2	1.308	0.489	0.355	
ELY	33.4	33.6	7 08	22.3	1.096	0.636	0.354	1 1
Winnemucca Reno	35.0	33.0	79.0	21.0	1.176	0.510	0.382	640 - 815
ad to make the							,	
new namrnoine Manchester	32.0	32.0	75.0	19.0	1.244	0.567	0.293	
NEW JERSEY Trenton	37.5	26.9	17.1	22.9	0.886	0.814	0.275	895 - 1135

* 1000 cfm to 55°F for cooling season, per hour. @ 1000 cfm to 68°F for heating season, per hour.

TABLE A.2 CONT'D

WEATHER DATA

STATE					2014	, ,		
CITY	AVG. DB WINTER TEMP	LENGTH IN WEEKS	AVG. DB SUMMER TEMP	LENGTH IN WEEKS	OUTSIDE AIR HEATING LOAD	OUTSIDE AIR COOLING LOAD	ECONOMIZER SAVINGS	EQUIV. FULL LOAD CLG. HOURS
Will service								
Alburquerque	39.7	23.9	80.4	27.3	0.730	0.752	0.368	935 - 1195
Alamogordo	41.0	19.2	81.8	32.5	0.560	0.901	0.417	:
Clovis	38.7	23.1	6.62	29.4	0.731	0.783	0.413	•
NEW YORK								
Albany	33.8	30.5	76.4	19.5	1.126	0.630	0.277	ı
Buffalo	34.5	31.1	75.0	18.8	1.125	0.658	0.268	715 - 915
Syracuse	34.0	30.2	76.1	19.4	1.109	0.618	0.284	•
New York City	38.0	27.5	0.92	20.0	1.891	0.814	0.296	895 - 1135
NORTH CAROLINA								
Greensboro	40.1	21.6	79.0	28.1	0.651	1.100	0.319	1010 - 1285
Raleigh	41.0	20.0	79.0	30.0	0.583	1.333	0.318	1065 - 1355
Wilmington	43.6	15.2	78.5	33.6	0.400	1.760	0.283	:
NORTH DAKOTA								
Bismarck	27.4	33.5	77.8	18.3	1.469	0.467	0.296	550 - 700
Grand Forks	24.6	34.4	76.1	16.9	1.612	0.443	0.283	:
Minot	27.2	34.7	76.4	16.2	1.529	0.386	0.308	
Fargo	27.2	35.0	77.0	17.0	1.542	0.485	0.282	570 - 725

* 1000 cfm to 55°F for cooling season, per hour. @ 1000 cfm to 68°F for heating season, per hour.

TABLE A.2 CONT'D

WEEKS TEMP WEEKS LOAD LOAD 29.4 76.5 21.0 1.080 0.681 0.253 25.4 78.4 24.3 0.832 0.283 0.263 25.5 77.6 23.8 0.832 0.263 9 25.5 76.8 21.3 0.0846 0.970 0.263 9 25.1 78.2 24.4 0.846 0.970 0.274 8 25.1 78.2 24.4 0.600 1.189 0.274 8 20.0 81.2 24.4 0.602 1.158 0.294 10 20.0 81.2 29.5 0.633 1.188 0.294 10 20.2 81.7 29.7 0.633 1.188 0.294 10 21.6 81.9 28.4 0.702 1.195 0.293 1.195 29.9 78.7 17.3 1.266 30.8 74.0		WINTER AVG. DB LI WINTER	TER LENGTH IN	SUMMER AVG. DB L SUMMER	MER LENGTH IN	10 ⁶ BTU@ OUTSIDE AIR HEATING	10 ⁶ BTU* OUTSIDE AIR COOLING	10 ⁶ BTU* ECONOMIZER SAVINGS	EQUIV. FULL LOAD CLG.
March Marc	STATE CITY	TEMP	WEEKS	TEMP	WEEKS	LOAD	LOAD		HOUKS
March 34.0 29.4 76.5 21.0 1.080 0.681 0.253 7/10	OH10								
16. 25.4 78.4 24.3 0.872 0.836 0.243 840 - 24.3 13.8 25.5 77.6 23.8 1.090 0.660 0.253 835 - 25.5 77.6 23.8 1.090 0.660 0.253 835 - 25.1 78.2 24.4 0.846 0.970 0.274 890 - 25.1 78.2 24.4 0.846 0.970 0.274 890 - 25.1 78.2 24.4 0.846 0.970 0.274 890 - 26.2 81.2 29.5 0.629 1.188 0.298 1030 - 29.5 20.0 81.2 29.5 0.629 1.188 0.294 1060 - 29.5 21.6 81.9 28.4 0.702 1.195 0.293 0.293 1030 - 20.2 81.7 29.7 0.633 1.288 0.294 1060 - 20.2 81.7 29.7 0.633 1.288 0.294 1060 - 20.2 81.7 29.7 0.633 1.288 0.294 1060 - 20.2 81.7 29.7 0.633 1.288 0.294 1060 - 20.2 81.7 29.7 0.633 1.288 0.294 1060 - 20.2 81.7 29.7 0.702 1.195 0.542 0.402 715 - 20.2 81.7 21.2 0.871 0.512 0.402 715 - 20.2 81.7 21.2 0.871 0.798 0.512 0.500 690 - 20.2 81.7 20.2 20.1 1.002 0.798 0.421 0.500 690 - 20.2 81.7 76.2 20.1 1.002 0.798 0.281 735 - 20.2 81.7 76.2 20.1 1.002 0.798 0.283 885 - 26.0 77.5 23.7 0.873 0.814 0.283 885 - 26.0 77.5 23.7 0.873 0.814 0.283 885 - 26.0 77.5 23.7 0.873 0.814 0.283 885 - 26.0 77.5 23.7 0.873 0.815	Cleveland	34.0	29.4	76.5	21.0	1.080	0.681	0.253	ı
14 37.8 25.5 77.6 23.8 0.832 0.836 0.263 835 - 835	Dayton	36.2	25.4	78.4	24.3	0.872	0.836	0.243	•
Hati 36.8 29.5 76.8 21.3 1.090 0.660 0.253 755 - 36.8 25.1 78.2 24.4 0.846 0.970 0.274 890 - 39.8 25.1 78.2 24.4 0.846 0.970 0.274 890 - 39.8 25.1 78.2 24.4 0.846 0.970 0.274 890 - 39.8 20.0 81.2 29.5 0.629 11.189 0.298 1030 - 20.2 81.7 29.7 0.633 11.288 0.294 1060 - 20.2 81.7 29.7 0.633 11.288 0.294 1060 - 20.2 81.7 29.7 0.633 11.288 0.294 1060 - 20.2 81.7 29.7 0.633 11.288 0.294 1060 - 20.2 81.7 29.7 0.633 11.266	Columbus	37.8	25.5	77.6	23.8	0.832	0.836	0.263	ı
March 36.8 25.1 78.2 24.4 0.846 0.970 0.274 890 - 381 39.5 19.5 83.2 31.2 0.600 1.189 0.303 1030 - 39.5 39.0 20.0 81.2 29.5 0.629 1.158 0.298 1030 - 39.0 21.6 81.9 28.4 0.702 1.195 0.293 1060 - 37.9 21.6 81.9 28.4 0.702 1.195 0.293 1060 - 37.9 30.9 78.7 21.2 0.811 0.543 0.402 715 - 37.9 44.0 30.8 73.5 15.8 0.798 0.421 0.507 725 - 37.9 35.7 76.2 20.1 1.002 0.402 0.402 0.507 30.8 74.0 15.0 0.798 0.421 0.500 690 - 37.5 35.7 36.4 28.2 77.2 21.0 0.986 0.642 0.281 735 - 385 - 385 - 385 - 39.7 77.5 23.7 0.873 885 - 39.7 77.5 23.7 0.873 0.873 885 - 39.7 77.5 23.7 0.873 0.873 885 - 39.7 36.4 28.9 77.5 23.7 0.873 0.873 885 - 39.7 77.5 23.7 0.873 0.873 885 - 39.7 36.4 28.9 77.5 23.7 0.873 0.873 885 - 39.7 36.4 28.9 77.5 23.7 0.873 885 - 39.7 36.4 28.9 77.5 23.7 0.873 385 - 39.7 36.4 28.9 77.5 23.7 0.873 38.5 39.5	Toledo	33.8	29.5	76.8	21.3	1.090	099.0	0.253	•
A 39.5 19.5 83.2 31.2 0.600 1.189 0.303 0.303 0.304 0.305 0.296 0.305 0.296 0.29	Cincinnati	36.8	25.1	78.2	24.4	0.846	0.970	0.274	ŧ
Ha City 38.9 20.0 81.2 29.5 0.629 1.189 0.303 1030 - 20.2 81.2 29.5 0.629 1.158 0.294 1050 - 20.2 81.7 29.7 0.633 1.288 0.294 1060 - 20.2 81.7 29.7 0.633 1.288 0.294 1060 - 20.2 81.7 29.7 0.633 1.288 0.294 1060 - 20.2 81.7 29.7 0.632 1.195 0.293 1030 - 20.2 81.9 28.4 0.702 1.195 0.293 1050 - 20.2 81.9 28.4 0.702 1.195 0.293 1050 - 20.2 81.9 29.9 78.7 21.2 0.871 0.542 0.402 775 - 20.2 81 20.0 0.798 0.362 0.402 775 - 20.2 81 20.0 0.798 0.421 0.500 690 - 20.2 81 20.2 20.1 1.049 0.642 0.642 0.281 775 - 20.2 81.0 0.986 0.685 0.275 885 - 21.0 0.986 0.885 - 21.0 0.986 0.873 0.814 0.283 885 - 21.0 0.873 0.814 0.283 885 - 21.0 0.873 0.873 0.814 0.283 885 - 21.0 0.873 0.873 0.814 0.283 885 - 21.0 0.873 0.873 0.875 0.283									
11.5 35.3 19.3 21.2 <th< th=""><th>OKLAHOMA</th><td></td><td></td><td>c</td><td></td><td>009</td><td>1 180</td><td>0 303</td><td>;</td></th<>	OKLAHOMA			c		009	1 180	0 303	;
## City 38.9 20.0 81.2 29.5 0.629 1.128 0.294 1050 - 39.0 20.2 81.7 29.7 0.633 1.288 0.294 1060 - 39.0 20.2 81.7 29.7 0.633 1.288 0.294 1060 - 1 41.9 30.9 78.1 21.2 0.871 0.543 0.402 715 - 1 44.0 30.8 74.0 0.901 0.512 0.402 725 - 14.0 30.8 74.0 15.0 0.798 0.362 0.500 690 - 15.0 17.3 1.002 0.707 0.281 790 - 15.0 29.7 76.2 20.1 1.002 0.642 0.281 735 - 15.0 19.86 0.685 0.275 15.0 19.86 0.685 0.275 15.0 19.86 0.685 0.275 15.0 19.86 0.685 0.275 15.0 19.86 0.685 0.275 15.0 19.86 0.685 0.275 15.0 19.86 0.685 0.275 15.0 19.86 0.885 15.0 19.89 0.885 15.0 19.89 0.814 0.283 885 15.0 19.89 0.814 0.283 885 15.0 19.80 0.814 0.283 885 15.0 19.80 0.814 0.814 0.283 885 15.0 19.80 0.814 0.814 0.283 885 15.0 19.80 0.814 0.814 0.283 885 15.0 19.80 0.814 0.814 0.283 885 15.0 19.80 0.814 0.814 0.283 885 15.0 19.80 0.814 0.8	Arcus	39.5		63.2	2.1.6	0.00	1.109	0000	1030 - 1310
39.0 20.2 81.7 29.7 0.633 1.288 0.294 1000 - 37.9 21.6 81.9 28.4 0.702 1.195 0.293 1 35.7 36.3 76.5 17.3 1.266 40.1 29.9 78.1 20.0 0.901 0.512 0.402 715 - 14 44.0 30.8 73.5 15.8 0.798 0.362 0.507 725 - 15 44.0 30.8 74.0 15.0 0.798 0.421 0.500 690 - 17 74.0 15.0 21.9 1.002 0.707 0.281 735 - 18 35.2 29.7 76.0 21.9 1.049 0.642 0.281 735 - 18 36.4 28.9 77.2 21.0 0.986 0.685 0.275 19 10.1049 0.685 0.275 10 10.1049 0.1042 0.283 885 10 10 10 10 10 10 10 10 10 10 10 10 10 1	Oklahoma City	38.9		81.2	29.5	0.629	1.158	0.298	1030 = 1310
37.9 21.6 81.9 28.4 0.702 1.195 0.293 35.7 36.3 76.5 17.3 1.266 40.1 29.9 78.1 20.0 0.871 0.542 715 14.0 30.8 74.0 15.0 0.798 0.362 0.507 725 44.0 30.8 74.0 15.0 0.798 0.421 0.500 690 NANIA 35.1 28.2 76.0 21.9 1.002 0.707 0.281 790 18 35.2 29.7 76.2 20.1 1.049 0.642 0.281 735 18 36.4 28.9 77.2 21.0 0.986 0.685 0.275 19 1.049 0.685 0.275 10 1.049 0.685 0.275 10 1.049 0.685 0.275 10 1.049 0.685 0.275 10 1.049 0.685 0.275 10 1.049 0.685 0.275 10 1.040 0.883 885 10 1.040 0.883 885 10 1.040 0.883 0.275 10 1.040 0.883 885 10 1.040 0.883 0.275 10 1.040 0.883 885 10 1.040 0.883 885 10 1.040 0.885 0.275 10 1.040 0.883 885 10 1.040 0.885 0.275 10 1.040 0.883 0.275 10 1.040 0.883 0.275 10 1.040 0.883 0.275 10 1.040 0.883 885 10 1.040 0.883 0.275 10 1.040 0.885 0.285 10 1.040 0.885 0.285 10 1.040 0.885 0.285 10 1.040 0.885 0.285 10 1.040 0.885 0.885 10 1.040 0.885 0.885	Tulsa	39.0		81.7	29.7	0.633	1.288	0.294	1060 - 1350
1 41.9 36.3 76.5 17.3 1.266 715	Enid	37.9		81.9	28.4	0.702	1.195		:
35.7 36.3 76.5 17.3 1.266									
1.266	OREGON			,		•			
th 41.9 30.9 78.7 21.2 0.871 0.543 0.402 715 - con 40.1 29.9 78.1 20.0 0.901 0.512 0.402 715 - d 44.0 30.8 73.5 15.8 0.798 0.362 0.507 725 - d 44.0 30.8 74.0 15.0 0.798 0.421 0.500 690 - syania 35.1 28.2 76.0 21.9 1.002 0.707 0.281 790 - ssport 36.4 28.9 77.2 21.0 0.986 0.685 0.275 slphia 38.2 26.0 77.5 23.7 0.873 0.814 0.283 885 significant control of the control o	Burns	35.7		76.5	17.3	1.266	;	•	
con 40.1 29.9 78.1 20.0 0.901 0.512 0.402 1d 44.0 30.8 73.5 15.8 0.798 0.362 0.507 725 - 1d 44.0 30.8 74.0 15.0 0.798 0.0421 0.500 690 - 1st 35.1 28.2 76.0 21.9 1.002 0.707 0.281 790 - 1st 36.4 28.9 77.2 20.1 1.049 0.642 0.281 735 - 1st 38.2 26.0 77.5 23.7 0.873 0.814 0.283 885 -	Medford	41.9		78.7	21.2	0.871	0.543	0.402	715 - 910
1d 44.0 30.8 73.5 15.8 0.798 0.362 0.507 725 - 725 - 725 - 74.0 LY4.0 30.8 74.0 15.0 0.798 0.421 0.500 690 - 690 - 690 - 725 LYANIA Sign 1 35.2 29.7 76.2 20.1 1.002 0.707 0.281 790 - 790 - 790 sisport 36.4 28.9 77.2 21.0 0.986 0.642 0.281 735 - 790 - 790 siphia 38.2 26.0 77.5 23.7 0.873 0.814 0.283 885 - 790	Pendleton	40.1		78.1	20.0	0.901	0.512	0.402	1 1 1
UNANIA Sylvania 35.1 28.2 74.0 15.0 0.798 0.798 0.421 0.500 690	Portland	0.44		73.5	15.8	0.798	0.362	0.507	725 - 925
35.1 28.2 76.0 21.9 1.002 0.707 0.281 790 - 35.2 29.7 76.2 20.1 1.049 0.642 0.281 735 - 36.4 28.9 77.2 21.0 0.986 0.685 0.275 38.2 26.0 77.5 23.7 0.873 0.814 0.283 885 -	Eugene	0.44	30.8	74.0	15.0	•	0.421	0.500	690 - 885
35.1 28.2 76.0 21.9 1.002 0.707 0.281 790 - 35.2 29.7 76.2 20.1 1.049 0.642 0.281 735 - 36.4 28.9 77.2 21.0 0.986 0.685 0.275 38.2 26.0 77.5 23.7 0.873 0.814 0.283 885 -	A THE STATE OF STATE A								
35.1 28.2 76.0 21.9 1.002 0.707 0.281 735 - 35.2 29.7 76.2 20.1 1.049 0.642 0.281 735 - 36.4 28.9 77.2 21.0 0.986 0.685 0.27538.2 26.0 77.5 23.7 0.873 0.814 0.283 885 -	PENNSYLVANIA		6	,	,	,	101	190 0	1010
35.2 29.7 76.2 20.1 1.049 0.642 0.281 73.5 36.4 28.9 77.2 21.0 0.986 0.685 0.275 38.2 26.0 77.5 23.7 0.873 0.814 0.283 885 -	Fittsburg	35.1	7.87	0.0/	6.12	1.002	0.70	107.0	0101 061
36.4 28.9 77.2 21.0 0.986 0.685 0.275 38.2 26.0 77.5 23.7 0.873 0.814 0.283 885	Scranton	35.2	29.7	76.2	20.1	1.049	0.642	0.281	735 - 935
38.2 26.0 77.5 23.7 0.873 0.814 0.283 885 -	Williamsport	36.4	28.9	77.2	21. ა	0.986	0.685	0.275	
	Philadelphia	38.2	26.0	77.5	23.7	0.873		0.283	

* 1000 cfm to 55°F for cooling season, per hour.

TABLE A.2 CONT'D

	WINTER	TER	SUPPER	HER	10 ⁶ BTUR	10 ⁶ BTU*	106 BTU*	
	AVG. DB WINTER TEMP	LENGTH IN WEEKS	AVG. DB SUMMER TEMP	LENGTH IN WFFKS	OUTSIDE AIR HEATING LOAD	OUTSIDE AIR COOLING LOAD	ECONOMIZER SAVINGS	EQUIV. FULL LOAD CLG. HOURS
STATE CITY								
RHODE ISLAND Providence	37.6	28.8	74.7	18.7	0.946	0.688	0.309	770 - 985
SOUTH CAROLINA								
Charleston	43.3	14.2	78.7	36.0	0.379	1.819	0.30a	1200 - 1785
Myrtle Beach	43.0	15.9	77.9	32.3	1.429	1.672	0.314	0001 - 0001
SOUTH DAKOTA								
Rapid City	32.6	30.7	78.8	19.6	1.174	0.495	0.347	670 - 855
Huron	28.5	31.4	78.9	20.4	1.340		0.248	615 - 780
Sioux Falls	29.2	30.4	78.0	20.5	1.274	0.643	0.266	680 - 865
TENNESSEE								
Memphis	40.5	18.9	81.1	30.4	0.561	1.436	0.271	1120 - 1425
Nashville	39.3	23.3	7.67	28.4	0.722	1.243	0.262	ı
Knoxville	39.5	21.5	80.0	29.0	0.662	1.134	0.294	1030 - 1310
TEXAS								
Amarillo	38.1	23.0	7.08	28.4	0.743	0.819	0.355	950 - 1210
Lubhock	39.1	20.8	80.3	30.8	0.649	0.820	0.338	1020 - 1300
Dallas	42.5	15.1	82.8	34.6	0.416	1.485	0.305	1360 - 1730
San Antonio	0.94	8.9	82.7	41.3	0.211	1.778	0.289	1520 - 1935
Corpus Christi	48.1	8.4	80.3	43.0	0.103	2.560	0.196	1820 - 2320
Houston	0.74	6.0	80.3	42.0	0.136	2.236	0.214	2065 - 2630

59

* 1000 cfm to 55°F for cooling season, per hour. @ 1000 cfm to 68°F for heating season, per hour.

TABLE A.2 CONT'D

WEATHER DATA

		MIM	WINTER	SUMER	MER	106 BTHB	106 871114	10 ⁶ RTII*	
ST	STATE	AVG. DB WINTER TEMP	LENGTH IN WEEKS	AVG. DB SUMMER TEMP	LENGTH IN WEEKS	OUTSIDE AIR HEATING LOAD	OUTSIDE AIR COOLING LOAD	ECONOMI ZER SAVINGS	EQUIV. FULL LOAD CLG. HOURS
UT. Sa.	UTAH Salt Lake City Wendover	36.5 36.7	30.2 27.7	79.0	19.9 21.6	1.027 0.936	0.503 0.601	0.307 0.322	740 - 940
VE	VERMONT Burlington	31.3	33.1	74.8	16.7	1.132	0.449	0.307	
VIR Roa Roa	VIRGINIA Richmond Roanoke	40.9	20.9	77.8	26.8	0.612	1.213	0.302	1010 - 1285 940 - 1200
Spea	WASHINGTON Seattle Spokane	43.7 36.6	37.3	70.9	9.4	0.979	0.315	0.503	580 - 735 590 - 755
Cha C1a	WEST VIRGINIA Charleston Clarksburg	38.4 36.5	23.7 29.1	78.4	26.1 22.5	0.758	0.697	0.253	910 - 1159
Mac Gre	WISCONSIN Madison Green Bay Milwaukee	31.5 31.1 33.0	30.7 33.0 30.0	76.9 75.2 77.0	20.2 17.5 20.9	1.210 1.312 1.134	0.697 0.581 0.774	0.253 0.270 0.248	710 - 900 565 - 715 670 - 855
				!					

* 1000 cfm to 55°F for cooling season, per hour. @ 1000 cfm to 68°F for heating season, per hour.

TABLE A.2 CONT'D

WEATHER DATA

	WINTER	rer	SUM	ER	10 ⁶ BTU@	10 ⁶ BTU*	10 ⁶ BTU*	
	AVG. DB WINTER	LENGTH IN	AVG. DB LENGTH SUMMER IN	LENGTH IN	OUTSIDE AIR HEATING	OUTSIDE AIR COOLING	ECONOMIZER SAVINGS	EQUIV. FULL LOAD CLG.
STATE CITY	TEMP	WEEKS	TEMP	WEEKS	LOAD	LOAD		HOURS
WOMING								
Casper	33.6	33.5	78.3	19.2	1.245	9.476	0.314	605 - 770
Cheyenne	34.4	33.9	0.9/	18.3	1.230	0.438	0.364	280 - 740
Rock Springs	31.7	35.3	75.3	16.7	1.384	0.354	0.334	:

* 1000 cfm to 55°F for cooling season, per hour. @ 1000 cfm to 68°F for heating season, per hour.

TABLE A.3 REFERENCE PUBLICATIONS

1. Energy Conservation with Comfort, 2nd Edition Honeywell.

Available from: Honeywell Building Services Division

Dept. 80078 Honeywell Plaza Minneapolis, Minnesota 55408

2. Architects and Engineers Guide to Energy Conservation in Existing

Buildings, U.S. Department of Energy, DOE/CS-0132.

Available from: Superintendent of Documents

U.S. Government Printing Office

Washington, D.C. 20402

Stock number 041-018-00080-1

3. Total Energy Management, 2nd Edition, National Electrical Manufacturers Association.

Available from: National Electrical Manufacturers Association

2101 L Street, N.W.

Washington, D.C. 20037

- 4. Stadardized EMCS Energy Savings Calculations, Navy Civil Engineering Laboratory. Available Septmeber of 1982.
- 5. Energy Conservation Manual, Johnson Controls.

Available from: Johnson Controls, Inc.

507 E Michigan Street

P.O. Box 423

Milwaukee, Wisconsin 53201

APPENDIX B
ECONOMIC ANALYSIS GUIDE

The ECIP Analysis procedure provides a method for evaluating and comparing various energy conservation projects. It produces three values which measure the worth of a project:

- 1. The E/C ratio The ratio of the yearly energy savings to the costs of the proposed project.
- SIR (Savings to Investment Ratio) The ratio of the project's savings to costs.
- 3. The Payback Period How long will it take for the project savings to equal its costs.

These figures of merit allow dissimilar projects to be compared on an equal basis.

The ECIP Analysis procedure, because it was designed to accommodate many different types of projects, is somewhat complicated to use. A simplified procedure which produces these same three figures of merit for the control strategies discussed in this manual has been derived from the full ECIP procedure and is presented in this section. Table 3 is a list of the basic assumptions made in preparing this simplified analysis procedure.

Figure 1 is a sample analysis form. Direction for its use are outlined below:

- Line 1a These are the estimated costs for the control equipment and its installation, escalated to the anticipated project start-up time, if appropriate.
- Line 1b Programmable controllers, small systems, and some building controllers require some time to properly program. An allowance for an engineer's time should be included if the programming will be done in-house.

Line 1c - Total of all costs associated with this project.

Project Savings

The savings from implementation of a project are estimated by following the precedures described in this manual for the various strategies. Using these savings estimates, entries are made in the appropriate section of the form.

MBTU's of Energy - The quantity of energy in millions of BTU's that will be saved annually if this project is carried out. The energy source, qas, oil, electricity, or coal will depend on the equipment involved. A project can and often does save energy from more than one source.

Cost per MBTU - This is the cost per MBTU actually paid for energy derived from a given source. If the cost of energy is not available on a MBTU basis, the values in Table 1 may be used to convert costs in more conventional units to costs per MBTU.

If the project under consideration will be programmed for other than the current fiscal year, these costs should be escalated to the planned project start time. Table 2 contains projected escalation rates. Enter the costs in the appropriate savings section of Figure 1.

First year annual savings - This is the dollar value of the estimated energy savings for the first year after the project's completion. It is calculated by multiplying the estimated energy savings by the projected energy costs.

Differential escalation present worth factor - This is a constant factor which converts the expected savings due to implementation of the project to its "present worth". The factors on the form are the proper values to use in this analysis. They account for the differences in the projected energy costs of the various sources.

Discounted Savings - This value is the "present worth" of all the savings expected to accumulate during the economic life of the project. It measures the total value of the projected savings in "today's dollars."

FIGURE 1

ECONOMIC ANALYSIS SUMMARY

ACTIVITY & LOCATION TITLE OF PROJECT

INVESTMENT

1.	PROJECT COSTS (Economic life of 15 years)				
	а.	Project present worth cost	\$		
	b.	Programmer's present worth cost (if necessary)	\$		
	c.	Total Project present worth cost (a+b)	\$		
		SAVINGS			
2.	ANN	ANNUAL ENERGY SAVINGS:			
		KWH:			
	а.	Equivalent energy: KWH \times 0.0116 =			
		MBTU's:			
	ь.	Cost per KWH at end of program year	\$		
	c.	First year annual dollar savings (KWH \times b)	<u>\$</u>		
	d.	Differential escalation present worth factor	12.278		
	е.	Discounted savings (c x d)	\$		
3.	ANNUAL ENERGY SAVINGS				
		MBTU's OF COAL:			
	a.	Cost per MBTU at end of program year	\$		
	b.	First year annual dollar savings	\$		
	c.	Differential escalation present worth factor	10.798		
	d.	Discounted savings (b x c)	\$		

4.	ANN	UAL ENERGY SAVINGS						
		MBTU's of Gas						
	а.	Cost per MBTU at end of program year \$						
	b.	First year annual dollar savings \$						
	c.	Differential escalation present worth factor 13.112						
	d.	Discounted savings (b x c) \$						
5.	ANN	UAL ENERGY SAVINGS						
		MBTU's OF OIL						
	a.	Cost per MBTU at end of program year \$						
	b.	First year annual dollar savings \$						
	c.	Differential escalation present worth factor 13.112						
	d.	Discounted savings (b x c) \$						
6.	тот	AL FIRST YEAR ANNUAL SAVINGS						
	(2c+	3b+4b+5b+6c) <u>\$</u>						
7.	TOT	AL DISCOUNTED SAVINGS						
	(2e+	3d+4d+5d+6e)						
8.	ATOT	L ANNUAL ENERGY SAVINGS						
		MBTU (2+3+4+5)						
COST ESCALATION								
		CURRENT COST FY- FY- FY-						
Elec	tricit	У						
Coa	ſ							
Gas								
Oil								

9.	SAVINGS/INVESTMENT RATIO	
	(Line 7/Line 1c)	
10.	ENERGY/COST RATIO	
11.	(Line8/(Line 1c/1000)) PAYBACK PERIOD IN YEARS*	
	(Line 1c/Line 7)	

^{*}If payback period exceeds 15 years (assumed economic life), project will not pay for itself.

TABLE 1

ENERGY CONVERSIONS

For purposes of calculating energy savings, the following conversion factors will be used.

Purchased Electric Power 11,600 BTU/kwh
Distillate Fuel Oil 138,800 BTU/gal

Residual Fuel Oil Use average thermal content

of residual fuel oil at each

specific location.

Natural Gas 1,031,000 BTU/1000 cu.ft.

LPG, Propane, Butane 95,500 BTU/gal

Bituminous Coal 24,580,000 BTU/Short Ton
Anthracite Coal 28,300,000 BTU/Short Ton

Purchased Steam 1,390 BTU/Ib

NOTES TO TABLE 1

- 1. Purchased energy is defined as being generated off-site. For special cases where electric power or steam is purchased from on-site sources, the actual average gross energy input to the generating plant plus distribution losses may be used but in no case shall the power rate be less than 10,000 Btu/kwh or the steam rate be less than 1200 Btu/lb.
- 2. The term coal does not include lignite. Where lignite is involved, the Bureau of Mines average value for the source field shall be used.
- 3. Where refuse derived fuel (RDF) is involved, the heat value shall be the average of the RDF being used or proposed.
- 4. When the average fuel oil heating value is accurately known through laboratory testing for a specific military installation, that value may be used in lieu of the amount specified in paragraph 5a.

5. Full energy credit may be taken for conversion from fossil fuels or electric power to solar, wind, RDF, or geothermal energy less the calculated average yearly standby requirement.

TABLE 2

ANNUAL ESCALATION RATES

1. Short Term Escalation

Use the escalation rates given below for extending costs and benefits in the Economic Analysis to the end of the fiscal year in which the project is programed if better local data are not available.

	FY 81	FY 82	FY 83	
Design,				
Construction,				
SIOH	7.0%	7.0%	7.0%	
Maint., & Rpr,				
O&M, Salvage	5.6%	5.6%	5.6%	
Coal	10.0%	10.0%	10.0%	
Fuel Oil	14.0%	14.0%	14.0%	
Natural Gas &				
LPG	14.0%	14.0%	14.0%	
Electricity				
and Demand				
Charge				
Reduction	13.0%	13.0%	13.0%	

TABLE 3

SIMPLIFYING ASSUMPTIONS

- 1. All projects are control projects and therefore have an estimated economic life of 15 years.
- 2. Projects will not require an allowance for design costs.
- 3. Projects will have no salvage value.
- 4. Escalation rates assume a 10% discount rate.
- 5. Long term differential escalation rates were used to determine the "Differential Escalation Present Worth Factors" used in this analysis.

 These rates are:

Coal	5.0%	
Fuel Oil	8.0%	
Natrual Gas	8.0%	
Electricity & Demand	7.0%	

- 6. Implementation of these projects will not result in labor savings.
- 7. All projects fall in the Energy Monitoring and Control Systems project category.

APPENDIX C GLOSSARY

GLOSSARY

Algorithm:

A set of well defined rules or procedures for solving a problem or providing an output from a specific set of inputs.

Analog to Digital Converter:

A circuit or device whose input is information in analog form and whose output is the same information in digital form.

Architecture:

The general organization and structure of hardware and software.

ASCII:

American Standard Code for Information Interchange. An 8-bit coded character set to be used for the general interchange of data among information processing systems, communications systems, process control systems, and associated equipment.

Automatic Temperature Control (ATC):

A local loop network of pneumatic or electric/electronic devices which are interconnected to control temperature.

BASIC:

An acronym for Beginners All-Purpose Symbolic Instruction Code, a high-level, English-like programming language used for general applications.

Baud:

A unit of signalling speed equal to the number of discrete conditions, or signal events, per second.

Bit:

An acronym for binary digit. The smallest unit of information which can be represented. A bit may be in one of two states, represented by the binary digits 0 and 1.

Bootstrap:

A technique or device designed to bring a computer into a desired state by means of its own action.

Buffer:

A temporary data storage device used to compensate for a difference in data flow rate or event times, when transmitting data from one device to another.

Bus:

A circuit path (or parallel paths) over which data or instructions are transferred to all points in the computer system. Computers have several separate busses: the data, address, and control busses are those of greatest importance.

Byte:

A group of eight bits.

Central Memory:

Core or semiconductor memory which communicates directly with a CPU.

Central Processing Unit (CPU):

The portion of a computer that performs the interpretation and execution of instructions. It does <u>not</u> include memory or I/O.

Character:

One of a set of elementary symbols which normally include both alpha and numeric codes plus punctuation marks and any other symbol which may be read, stored, or written.

Clock:

A device or a part of a device that generates all the timing pulses for the coordination of a digital system. System clocks usually generate two or more clock phases. Each phase is a separate, square wave pulse train output.

Command Line Mnemonic (CLM):

A computer language consisting of a set of fixed, simplified English commands designed to assist operators unfamiliar with computer technology in operating the equipment.

Command Line Mnemonic Interpreter (CLMI):

Software used to implement the CLM language.

Control Point Adjustment (CPA):

The procedure of changing the operating point of a local loop controller from a remote location.

Control Sequence:

Equipment operating order established upon a correlated set of data environment conditions.

Control Strategy:

A procedure for controlling the operation of heating, ventilating and air conditioning (HVAC) equipment in an energy efficient manner.

Crowbar:

An electronic circuit which can rapidly sense an over voltage condition and provide a solid-state low impedance path to eliminate this transient condition.

Data Environment (DE):

The sensors and control devices connected to a controller from the equipment and systems sampled or controlled.

The state of the s

Data Transmission Media (DTM):

Transmission equipment including cables and interface modules (excluding MODEMs) permitting transmission of digital and analog information.

Deck:

In HVAC terminology, the air discharge of the not or cold coil in a duct serving a conditioned space.

Demand:

The term used to describe the maximum rate of use of electrical energy averaged over a specific interval of time and usually expressed in kilowatts.

Demultiplexer:

A device used to separate two or more signals previously combined by compatible multiplexer for transmission over a single circuit.

Diagnositic Program:

Machine-executable instructions used to detect and isolate component malfunctions.

Direct Digital Control (DDC):

Sensing and control of processes directly with digital control electronics.

Digital to Analog (D/A) Converter:

A hardware device which converts a digital signal into a voltage or current proportional to the digital input.

Direct Memory Access (DMA):

Provision for transfer of data blocks directly between central memory and an external device.

Disk Storage:

A bulk storage, random access device for storing digital information. Usually constructed of a thin rotating circular plate having a magnetizable coating, a read/write head and associated control equipment.

Distributed Processing System:

A system of multiple processors each performing its own task, yet working together as a complete system under the supervision of a central computer, to perform multiple associated tasks.

Download:

The transfer of digital data or programs from a host computer to another data processing system such as from central computer to microcomputer.

Executive Software:

The main system program designed to establish priorities and to process and control other programs.

Facility Engineer:

Person in charge of maintaining and operating the physical plant. In the Navy it is the Public Works Officer.

Fall-Back Mode:

The pre-selected operating mode of a controller or the operating sequence of each local control loop when the controller to which it is connected ceases to function.

Firmware:

An instruction set resident in ROM or PROM for accomplishing a special program or procedure.

FORTRAN:

An acronym for FORmula TRANslation. A high-level, English-like programming language used for technical applications.

Hardware:

Equipment such as a CPU, memory, peripherals, sensors, and relays.

Initialize:

To set counters, switches, and addresses to zero or other starting values at the beginning of or at prescribed points in a computer program.

Input/Output (I/O) Devices:

Digital hardware that transmit or receive data.

Interactive:

Functions performed by a process where the machine prompts or otherwise assists an operator to program the device while it continues to perform all other tasks as scheduled.

Interpreter:

A language translator which converts individual source statements into machine instructions by translating and executing each statement as it is encountered.

Interrupt:

An external or internal signal requesting that current operations be suspended to perform more important tasks.

Large Scale Integration (LSI):

The technology of manufacturing integrated circuits capable of performing complex functions. Devices of this class contain 100 or more logic gates.

Line Conditioning:

Electronic modification of the characteristic response of a line to meet certain standards. The characteristics include frequency response, signal levels, noise suppression, impedance, and time delay.

Line Driver:

A hardware element which enables signals to be directly transmitted over circuits to other devices some distance away.

Local Loop Control:

The controls for any system or sub-system which will continue to function when the EMCS microprocessor controller is non-operative.

Machine Language:

The binary code corresponding to the instruction set recognized the CPU.

Memory:

Any device that can store logic 1 and logic 0 bits in such a manner that a single bit or group of bits can be accessed and retrieved.

Memory Address:

A binary number that specifies the precise memory location of a stored word.

Microcomputer:

A computer system based on a microprocessor and containing all the memory and interface hardware necessary to perform calculations and specified transformations.

Microprocessor:

A central processing unit fabricated as one integrated circuit.

MODEM:

An acronym for MOdulator/DEModulater. A hardware device used for changing digital information to and from an analog form to allow transmission over voice grade circuits.

Multi-Tasking:

The procedure allowing a computer to perform a number of programs simultaneously under the management of the operating system.

Non-Volatile Memory:

Memory which retains information in the absence of applied power (i.e.; magnetic core, ROM, and PROM).

Object Code:

A term used to describe the machine language version of a program.

Operating System:

A complex software system which manages the computer and its components and allows for human interaction.

Optical Isolation:

Electrical isolation of a portion of an electronic circuit by using optical semiconductors and modulated light to carry the signal.

Point:

A single connected monitor or control device (i.e., relay, temperature sensor).

Program:

A sequence of instructions causing the computer to perform a specified function.

Protocol:

A formal set of conventions governing the format and relative timing of message exchange between two terminals.

Random Access Memory (RAM):

Volatile semiconductor data storage device in which data may be stored or retrieved. Access time is effectively independent of data location.

ROM, PROM, EPROM, EEPROM:

Read-Only-Memory, Programmable ROM, Erasable PROM, Electronically Erasable PROM. All are non-volatile semiconductor memory.

Real Time:

A situation in which a computer monitors, evaluates, reaches decisions, and effects controls within the response time of the fastest phenomenon.

Register:

A digital device capable of retaining information.

Resistance Temperature Detector (RTD):

A temperature sensor based on a linear relationship between resistance and temperature.

Software:

A term used to describe all programs whether in machine, assembly, or high-level language.

Throughput:

The total capability of equipment to process or transmit data during a specified time period.

Volatile Memory:

A semiconductor device in which the stored digital data is lost when power is removed.

Zone:

An area composed of a building, a portion of a building, or a group of buildings affected by a single device or piece of equipment.

APPENDIX D
LIST OF EQUIPMENT MANUFACTURERS

Advanced Logical Solutions 7074B Commerce Circle Pleasanton, California 94566 415-462-0150

Aegis Energy Systems, Inc. 607 Airport Boulevard Doylestown Pennsylvania 18901 215-348-7662

Allen Bradley
Systems Group
747 Alpha Drive
Highland Heights, Ohio 44143
216-449-6700

American Air Filter
P.O. Box 35530
Louisville, Kentucky 40232

AMF Paragon
606 Parkway Boulevard
P.O. Box 28
Two Rivers, Wisconsin 54241
Attn: EMS Group
414-793-1161

AMS

P. O. Box 873 Lake Elmo, Minnesota 55042 612-439-0022

Analog Devices, Inc. Box 280 Norwood, Maine 02062 617-329-4700 Andover Controls
York and Haverhill Streets
Building 5, Floor 5
Andover, Massachusetts 01810
617-470-0555

Applied Systems Corporation 26401 Harper Avenue St. Clair Shores, Michigan 48081 383-779-8700

Atlantic Energy Technologies, Inc.
73 Tremont Street
Suita 926
Boston, Maine 02108
617-367-1602

Autotronics, Inc. 1399 Executive Drive West Richardson, Texas 75081 214-238-7291

Barber-Colman Company Controls Division i300 Rock Street Rockford, Illinois 61101 815-877-0241

Bohn A/C & R Division

Heat Transfer Group

Gulf & Western Manufacturing Company

Danville, Illinois 61832

217-446-3710

CESCO 1240 N. E. 175th Street P. O. Box 55548 Seattle, Washington 98155 206-365-1234

Chillitrol Inc.
One Century Plaza
2029 Century Park East
Los Angeles, California 90067
213-553-8141

Cincinnati Milacron Company Electronic Systems Division Lebanon, Ohio 45036 513-494-5361

Control General Corporation 1606 Medfield Road Raleigh, North Carolina 27067 919-851-3095

Control Logic Nine Tech Circle Natick, Massachusetts 01760 617-655-1170

Control Pak Corporation 23840 Industrial Park Drive Farmington Hills, Michigan 48024 313-471-0337 CSL Industries
11040 Santa Monica Boulevard
2029 Century Park East
Los Angeles, California 90025
213-479-8581

Cutler-Hammer
Logic Device & Systems Division
4201 N. 27th Street
Milwaukee, Wisconsin 53216
414-442-7800

Digitek Inc. 5950 6th Avenue South Suite 215 Seattle, Washington 98108 206-762-3933

Divelbliss 9776 Mt. Gilead Road Fredericktown, Ohio 43019 614-694-9015

Dupont Energy 625 S. Good Latimer P. O. Box 26390 Dallas, Texas 75226 214-742-7231

Dynabyte Inc. II5 Independence Drive Menlo Park, California 94025 415-329-8021 Dynapar 1675 Delany Road Gurnee, Illinois 60031 312-662-2666

Eagle Signal
736 Federal Street
Davenport, Iowa 52803
1-800-553-II60, Ext 820I

Esterline Company
U. S. Highway 287
Parsippany, New Jersey 07054

Enercon Data Corporation 3501 Raleigh Avenue South Minneapolis, Minnesota 55416 612-925-9300

Enertron Industries
Ellicott Station Box 15
Buffalo, New York 14203
716-856-2242

Energy Management Systems II6 East South Sireet South Reno, Indiana 46601

A Suprime or a second s

Energy Methods, Inc. 177 Main Street W. Orange, New Jersey 07052 201-736-1811

Federal Pacific Electric Company
Environmental Conditioning Systems Division
150 Avenue C
Neward, New Jersey 07101
201-589-7500

Fuel Computer Corporation of America 419 Whalley Avenue New Haven, Connecticut 065II 203-865-3844

General Electric Company
General Purpose Control Department
P. O. Box 2913
Bloomington, Illinois 61701

Giddings & Lewis Electronics Company
P. O. Box 348
666 S. Military Road
Fond Du Lac, Wisconsin 54935
414-921-9400

Gould, Inc.
Modicon Division
P. O. Box 83
Shawsheen Village Station
Andover, Maine 01810

Heat Timer Corporation 10 Dwight Place Fairfield, New Jersey 201-575-4004

Honeywell
Energy Products Center
10400 Yellow Circle Drive
Minneapolis, Minnesota 55343
612-931-4015

International Energy Management 67I Spencer Street Toledo, Ohio 43695 419-381-2000

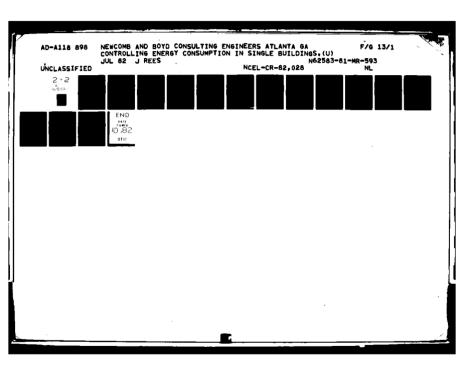
The IPAC Group, Inc.
P. O. Box 156
Betnel Park, Pennsylvania 15102
412-831-9200

Ithaco 735 West Clinton Street Box 818 Ithaca, New York 14850 I-800-847-2080

Jade Controls
P.O. Box 271
Montclair, California 91763
714-985-7273

Johnson Controls 507 East Michigan Street Milwaukee, Wisconsin 53202 414-276-9200

TO SERVE OF THE PROPERTY OF TH



Leeds & Northrup Mail Drop 210 North Wales, Pennsylvania 19454

Leland ENergy Corporation 2101 McKinney Avenue Dallas, Texas 75201 214-741-6773

Leviton Manufacturing Co., Inc. 59-25 Little Neer Parkway
Little Neer, New York 11362
212-631-6555

Mac Victor Manufacturing, Inc. P.O. Box 1729 Concord, North Carolina 28025 704-786-7162

Margaux Control 2302 Walsh Avenue Santa Clara, California 95050 408-243-8855

Micro Control Systems 6579 North Sidney Place Milwaukee, Wisconsin 53209 414-351-0281

McQuay - Perfex Inc. 13600 Industrial Park Boulevard P. O. Box 1551 Minneapolis, Minnesota 55440 National Energy Corporation 1820 Shelburne Road South Bulington, Vermont 05401 802-658-6445

Nuclear Systems, Inc.
Sugar Hollow Road
Morristown, Tennessee 37814

Pacific Technology
P. O. Box 149
Renton, Washington 98055
206-623-9080

Paragon 606 Parkway Boulevard P. O. Box 28 Two Rivers, Wisconsin 54241 414-793-1161

Power Control Products, Inc. 1521 Roosevelt Boulevard Suite 209 Clearwater, FLorida 33520 813-535-0527

Power Management Systems, Inc. PSFS Building I2th and Market Streets Philadelphia, Pennsylvania 19107 215-925-2233

MCC Powers 3400 Oakton Street Skokie, Illinois 60076 Printed Circuits International, Inc. 1145 Sonora Court Sunnyvale, California 94086 408-733-4603

Process Control, Inc. 2211 South 48th Street Temple, Arizona 85282 602-894-9105

Process Systems, Inc. P. O. Box 15451 Charlotte, NC 28210 704-523-6373

Promac Controls Inc.
30 Progress Avenue
Scarborough, Ontario, Canada M1P2Y4
416-292-1444

PSG Industries, Inc. 125 Tunnel Road Perkasie, PA 18944

Quantum Technology Corporation 652 Papworth Avenue Metalaire, Louisiana 70005 504-835-2598

Random Access, Inc.
P.O. Box 1555
South Bend, Indiana 46624
219-277-8844

Rapid Circuit Corporation 5721 18th Avenue Brooklyn, New York 11204 212-331-2400

Reliance Electric 24701 Euclid Avenue Cleveland, Ohio 44117 216-266-7725

Robertshaw
Control Systems Division
P. O. Box 27606
Richmond, Virginia 23261
802-288-3081

Rothenbuhler Engineering
2191 Rhodes Road
Sedro Woolley, Washington 98284
206-856-0836

Satchwell
English Electric Corporation
500 Executive Boulevard
Elmsford, New York 10523
914-592-4810

Scientific Atlanta
Energy Management Division
Box 105308
Atlanta, Georgia 30348
404-441-4112

Signaline II440 E. Pine Tulsa, Oklahoma 74II6 918-438-1220

Solidyne Corporation 2400 W. Hassell Road Unit 380 Hoffman Estates, Illinois 60195

Square D Company
P. O. Box 472
Milwaukee, Wisconsin 53201
414-332-2000

Struthers-Dunn, Inc.
Systems Division
4140 Utica Ridge Road
P. O. Box 1327
Bettendorf, Iowa
319-359-7501

Temperature Corporation 1222 Ozark Street North Kansas City, Missourie 64116 816-421-0723

Temperature System Inc. 159 Armory Street P.O. Box 4915 Manchester, New Hampshire 03108 603-623-9868 Texas Controls
13735 Omega
P.O. Box 59469
Dallas, Texas 75229
Texas Instruments Incorporated
P.O Drawer 1255
Johnson City, Tennessee 37601
615-461-2000

Titus Communications
Control Products Division
10920 Indian Trail
Building 203
Dallas, Texas 75229
214-243-0896

Tork Inc.
1 Grove Street
Mount Vernon, New York 10550
914-3542

Tour & Anderson 65% Glennbrook Road P.O. Box 2337 Stamford, Connecticut 06906 203-324-0160

U.S. Energy Conservation Systems, Inc. 1745 Old Spring House Lane Suite 424 Atlanta, Georgia 30338

The Trane Company
Commercial Air Conditioning Division
LaCrosse, Wisconsin 54601

Westinghouse

Computer & Instrumentation Division

Digital Products Department

1200 West Colonial Drive

Orlando, Florida 32804

305-843-7030

Xencon I50 Mitchell Road San Rafael, California 94903 415-472-5540

DISTRIBUTION LIST

```
ARMY Fal Engr. Letterkenny Army Depot. Chambersburg, PA
AF SM-ALC/XRE (J Pestillo) McClellan AFB, CA
AF AERO DEF COM HQS/DEE (T. Hein), Colorado Springs CO
AF ENERGY LIAISON OFF-SERI OFESC/OL-N (Capt B Tolbert) Golden CO
AF HQ AF/LEY Washington, DC; LEEEU, Washington, DC
AFB (AFIT/LDE), Wright Patterson OH; (RDVA) AFESC/R&D Tyndall, FL; 314 CSG DEEE, Little Rock
  AFB, AR; 82ABG/DEMC, Williams AZ; ABG/DEE (F. Nethers), Goodfellow AFB TX; AF Tech Office
  (Mgt & Ops), Tyndall, FL; AFETO/DOSE, Tyndall AFB, FL; AFSC/DEE, Andrews AFT, Wash, DC; Air
  Base Group (MAC). Attus AFB, OK; CESCH, Wright-Patterson; DET Wright-Patterson OH; HQ
  AFSC/DEEE Andrews AFB MD; HQSAC DEPM, Offutt, NE; MAC/DET, Scott, IL; SAMSO/MNND.
  Norton AFB CA; Samso/Dec (Sauer) Vandenburg, CA; Scol of Engrng (AFIT/DET); Stinfo Library, Offutt
  NE; Wright-Patterson, Energy Conversion, Dayton, OH
AFESC DEB. Tyndall, FL; HQ RDVS Tyndall FL; HQ, RDVA & RDVCW
AFWL CE Div., Kirtland AFB NM
ARMY AFZI-FE-E, Fort Geo G. Meade, MD; ARRADCOM, Dover, NJ; BMDSC-RE (H. McClellan)
  Huntsville AL; Chief of Engineers DAEN-MPE-E Washington DC; Chief of Engineers DAEN-MPO-U,
  Washington DC; Contracts - Facs Engr Directorate, Fort Ord, CA; DAEN-CWE-M, Washington DC;
  DAEN-MPE-D Washington DC; DAEN-MPR, Chief of Engrs Sol Therm/Sol Htg & Cool Washington;
  DAEN-MPU, Washington DC; ERADCOM Tech Supp Dir. (DELSD-L) Ft. Monmouth, NJ;
  FESTA-TS-EC, Fort Belvoir; HODA (DAEN-FEE-A); Install Support Europe, AEUES-RP APO New
  York; Natick R&D Command (Kwoh Hu) Natick MA; Tech. Ref. Div., Fort Huachuca, AZ
ARMY - CERL Energy Systems, Champaign, IL; Library, Champaign IL
ARMY CORPS OF ENGINEERS MED-Eng. Div., Omaha NE, Seattle Dist. Library, Seattle WA
ARMY CRREL G. Phetteplace Hanover, NH
ARMY ENGR DIST. Library, Portland OR
ARMY ENVIRON. HYGIENE AGCY HSE-EW Water Qual Eng Div Aberdeen Prov Grnd MD; Librarian,
  Aberdeen Proving Ground MD
ARMY MATERIALS & MECHANICS RESEARCH CENTER Dr. Lenoe, Watertown MA
ARMY MISSILE R&D CMD SCI Info Cen (DOC) Redstone Arsenal, AL
ARMY MTMC Trans Engr Agency MTT-CE, Newport News, VA
ARMY-MERADCOM CFLO Engr Fort Belvoir VA; DRDME-WC Ft Belvoir VA
ASO CO (Code PWB-7), Philadelphia, PA; PWD (ENS M W Davis), Philadelphia, PA; PWD - Dir. Engr.
  Br., Phila, PA; PWO, Phila, PA; PWO, Philadelphia PA
ASST SECRETARY OF THE NAVY R&D Washington, DC
ASU PWO, Bahrein
DOE Knolls Atomic Power Lab (Library) Schenectady, NY
BUMED Code 3212, Washington DC
BUREAU OF RECLAMATION Code 1512 (C. Seiander) Denver CO
CHNAVPERS Code PERS-M113, Washington DC
CINCLANT CIV ENGR SUPP PLANS OFFR NORFOLK, VA
CINCLANTFLT Code N47, Norfolk, VA
CINCPACELT Energy Coord., Pearl Harbor, HI; SCE, Pearl Harbor HI
CNAVRES Code 13 (Dir. Facilities) New Orleans, LA; Code S732, New Orleans, LA
CNET Code N1083 Pensacola, FL
CNM Code MAT-04, Washington, DC; Code MAT-08E, Washington, DC; NMAT - 044, Washington DC;
  NMAT - 08T242 Washington, DC; NMAT 08T4 (P.B. Newton), Washington DC
CNO Code NOP-964, Washington DC; Code OP 987 Washington DC; Code OP-413 Wash, DC; Code OPNAV
  09B24 (H); OP-098. Washington, DC; OP987J, Washington, DC
COMFAIRMED SCE, Code N55, Naples IT
COMFLEACT, OKINAWA PWD - Engr Div. Sasebo, Japan; PWO, Kadena, Okinawa; PWO, Sasebo, Japan
COMFLTAIR SCE (Code 321) Atsugi JA
COMNAVAIRPAC Code 53, San Diego, CA
COMNAVDIST Energy Conserv., Washington DC
COMNAVLOGPAC SCE, Pearl Harbor HI
COMNAVMARIANAS Code N4, Guam
COMNAVSUPPFORANTARCTICA PWO
COMOCEANSYSLANT PW-FAC MGMNT Off Norfolk, VA
COMOCEANSYSPAC SCE, Pearl Harbor HI
COMSUBDEVGRUONE Operations Offr, San Diego, CA
DEFENSE DEPOT OGDEN E. Fronk, Ogden UT; PWO, Ogden, UT
DEFENSE ELEC SUP CEN PWO, Dayton OH
DEFFUELSUPPCEN DFSC-OWE (Term Engrng) Alexandria, VA; DFSC-OWE, Alexandria VA
```

DIR. DEFENSE RSCH & ENGR Pentagon (Rm 3C-128), Washington DC

DNA Tech. Services Library, Mercury NV

DNL Washington DC

DOE F.F. Parry, Washington DC; INEL Tech. Lib. (Reports Section), Idaho Falls, ID; OPS OFF (Capt WJ Barrattino) Albuquerque NM

DTIC Defense Technical Info Ctr/Alexandria, VA

DTNSRDC Anna Lab (Code 4120) Annapolis MD; Anna Lab, Code 2705 (S. McPherson) Annapolis, MD

DTNSRDC Code 401.4, Energy Conserv, Bethesda, MD; Code 4111 (R. Gierich), Bethesda MD

DTNSRDC Code 522 (Library), Annapolis MD

DTNSRDC PWO

ENVIRONMENTAL PROTECTION AGENCY Reg. I Library, Boston MA: Reg. II Library, New York; Reg. III Library, Philadelphia PA

FLDSUPPACT SCE, Washington DC

FLEASWTRACENPAC CO (Code N3C) San Diego, CA

FLTCOMBATTRACENLANT Code 182. Virginia Beach, VA; PWO, Virginia Bch VA

FOREST SERVICE Engr Staff Washington, DC

GOVT. PRINT. OFF. Ziegler, Alexandria, VA

GSA Assist Comm Des & Cnst (FAIA) D R Dibner Washington, DC: Ch. Spec. Div./Pub Bldg Serv., POX, Washington DC: Off of Des & Const-PCDP (D Eakin) Washington, DC

HC & RS Tech Pres. Service, Meden. Washington, DC

KWAJALEIN MISRAN BMDSC-RKL-C

LIBRARY OF CONGRESS Washington, DC (Sciences & Tech Div)

MARCORPS 1ST Dist., Director

MARCORPS AIR/GND COMBAT CTR LT M. Perry, Twentynine Palms CA; PWO, Twentynine Palms CA MARINE CORPS BASE Base Maint. Dept. Camp Lejeune, NC; Camp H M Smith HI; Code 4.01 (Asst Chief Engr) Camp Pendleton, CA; Code 406, Camp Lejeune, NC; Maint Off Camp Pendleton, CA; PWD - Maint. Control Div. Camp Butler, Kawasaki, Japan; PWO Camp Lejeune NC; PWO, Camp Lejeune, NC; PWO, Camp Pendleton CA; PWO, Camp S. D. Butler, Kawasaki, Japan

MARINE CORPS HQS Code LFF Washington DC; Code LFF-2, Washington DC

MCAS Code 44, Cherry Point NC; Facil. Engr. Div. Cherry Point NC; CO (Energy Conserv), Jacksonville, NC; CO, Kaneohe Bay HI; Code 1JF El Toro. Santa Ana, CA; Code S4, Quantico VA; Fac Offr, Iwakuni JA; Facs Maint Dept - Operations Div. Cherry Point; PWD - Engr Div (Code 3JD) Yuma, AZ; PWD Utilities Div. Iwakuni, Japan; PWO, Iwakuni, Japan; PWO, Yuma AZ; SCE, Futema Japan

MCDEC Base Maint. Ofr. Quantico, VA; NSAP REP, Quantico VA

MCLB B520, Barstow CA; Maintenance Officer, Barstow, CA; PWO, Barstow CA

MCRD CG, San Diego, Ca; PWO, San Diego Ca

MCAS CO, Yuma, AZ

NAF CO (Code 18), Midway, Is.; CO (PW), Sigonella, Sicily; NAF/CO, Lajes, Azores; PWD - Engr Div, Atsugi, Japan; PWO, Atsugi Japan; PWO, Mount Clemens MI

NALF OINC, San Diego, CA

NARF Code 100, Cherry Point, NC; Code 612, Jax, FL; Code 640, Pensacola FL

NAS Asst PWO, Glenview, IL: CO (AOT). Whidbey Island, Wa; CO (Code 18.1), Bermuda; CO (Code 18100); CO (Code 18100), Cecil Field, FL; CO (Code 18100), Chase Field, Beeville, Tx; CO (Code 18100), Fallon, NV; CO (Code 1815), Corpus Christi, TX; CO (Code 1824), Lakehurst, NJ; CO (Code 182H), Key West, FL: CO (Code 18300), Memphis 84, Millington, TN: CO (Code 18330), Lemoore, CA: CO (Code 183U), Mirainar, San Diego, Ca; CO (Code 184), Moffett Field, CA; CO (Code 18700) Whiting Field, Milton, FL; CO (Code 189720), Brunswick, ME; CO (Code 18F), Jacksonville, FL; CO (Code 70), Glenview, IL; CO (Code 70), Marietta, GA; CO (Code 70), So. Weymouth, MA; CO (Code 70C214); CO (Code 71), Willow Grove, PA; CO (Code 721), Belle Chasse LA; CO, Guantanamo Bay Cuba; CO, Norfolk, VA; Code 114, Alameda CA: Code 183 (Fac. Plan BR MGR): Code 183, Jacksonville FL: Code 18300, Lemoore CA 93245; Code 183P (J. Howald), Corpus Christi TX; Code 183P, Virginia Beach, VA; Code 18700, Brunswick ME; Code 18A, Miramar, San Diego CA; Code 18U (ENS P.J. Hickey), Corpus Christi TX; Code 70, Atlanta, Marietta GA; Dir of Engrng, PWD, Corpus Christi, TX; Dir. Util. Div., Bermuda; ENS L. Bochet, Kingsville TX; Grover, PWD, Patuxent River, MD; Lakehurst, NJ; Lead. Chief. Petty Offr, PW/Self Help Div. Beeville TX; PW (J. Maguire), Corpus Christi TX; PWD - Engr Div Dir, Millington, TN; PWD - Engr Div, Gtmo, Cuba; PWD - Engr Div, Kingsville, TX; PWD - Engr Div, Oak Harbor, WA; PWD - Maint & Control Div, South Weymouth, MA; PWD - Maint Control Div, Glenview, IL; PWD - Maint Control Div, Moffett Field, CA: PWD Maint. Cont. Dir., Fallon NV; PWD Maint. Div., New Orleans, Belle Chasse LA; PWD, Code 1821H (Pfankuch) Miramar, SD CA; PWD, Maintenance Control Dir., Bermuda; PWO (Code 18.2), Bermuda; PWO Belle Chasse, LA; PWO Chase Field Beeville, TX; PWO Jacksonville, FL; PWO Key West FL; PWO Lakehurst, NJ; PWO Patuxent River MD; PWO Point Mugu, CA; PWO Sigonella Sicily; PWO Whidbey Is. Oak Harbor WA; PWO Whiting Fld, Milton FL; PWO, Aux Fallon, NV; PWO, Cecil Field FL; PWO, Corpus Christi TX; PWO, Cubi Point, R.P.; PWO, Dallas TX, PWO, Glenview IL; PWO, Lakehurst NJ; PWO, Millington TN; PWO, Miramar, San Diego CA; PWO, Oceana, Virginia Bch VA; PWO, Patuxent River MD; PWO, So. Weymouth MA; PWO, Moffett Field CA; ROICC Key West FL;

SCE Norfolk, VA; SCE Norfolk, VA; SCE Pensacola, FL; SCE, Alameda CA; SCE, Barbers Point HI; SCE, Guantanamo Bay Cuba; Weapons Offr, Alameda, CA

NASDC-WDC T. Fry, Manassas VA

NATL ACADEMY OF SCIENCES R S Shane (Nat'l Matl Adv Bd) Springfield, VA

NATL BUREAU OF STANDARDS Thermal Anal Gp. Wash, DC

NATL RESEARCH COUNCIL Naval Studies Board, Washington DC

NATNAVMEDCEN Code 43, Energy Conserv (PWO) Bethesda, MD

NAVACT CO (Code A171P), London, UK; PWO, London UK

NAVACTDET PWO, Holy Lock UK

NAVADMINCOM PWO Code 50, Orlando FL

NAVAEROSPREGMEDCEN SCE, Pensacola FL

NAVAIRDEVCEN CO (Code 8323), Warminister, PA; Chmielewski, Warminster, PA; OIC/ROICC,

Warminster PA; PWD, Engr Div Mgr, Warminster, PA

NAVAIRENGCEN Code 18 (PWO) Lakehusrt, NJ

NAVAIRPROPTESTCEN CO (Code PW-3), Trenton NJ; CO, Trenton, NJ

NAVAIRSYSCOM Code NAIR 4012, Washington DC

NAVAIRTESTCENT Code CT06, Patuxent River, MD

NAVAL HOME PWO Gulfport, MS

NAVAUDSVCHQ Director, Falls Church VA

NAVAVIONICFAC Code B/732

NAVCOASTSYSCEN CO (Code 352), Panama City, FL; CO, Panama City FL; Code 715 (J Quirk) Panama City, FL; Library Panama City, FL; PWO Panama City, FL

NAVCOMMAREAMSTRSTA CO (Energy Conserv), Naples, It.

NAVCOMMAREAMSTRSTA Code 41, Norfolk, VA; PWO, Norfolk VA; SCE Unit 1 Naples Italy; SCE, Guam; SCE, Wahiawa Hi

NAVCOMMSTA CO (Code 20) San Diego, CA; CO (Code 314). Stockton, CA; CO (Code 401), Nea Makri, Greece; CO (PWD), Exmouth, Australia; CO, San Miguel, R.P.; Code 401 Nea Makri, Greece; Library, Diego Garcia Island; PWD - Maint Control Div, Diego Garcia Is.; PWO Nea Makri, Greece; PWO, Exmouth, Australia; PWO, Fort Amador Panama Canal

NAVCOMMU CO (Code 04), Thurso, Scotland; PWD, Maint. Control Dir., Thurso, Scotland

NAVCOMMUNIT CO (Code 50), East Machias, ME: Power Plant - Cutler, East Machias, ME

NAVCONSTRACEN CO, Port Hueneme CA; Co, Gulíport MS; Curriculum/Instr. Stds Offr, Gulíport MS

NAVDET OIC (Energy Conserv), Souda, Bay, Crete: PWO, Souda Bay Crete

NAVDIVESALVCEN CO. Panama City FL

NAVEDTRAPRODEVCEN SCE. Pensacola FL; Technical Library, Pensacola, FL

NAVEDUTRACEN CO, Code 44, Newport RI; Engr Dept (Code 42) Newport, RI; PWO Newport RI NAVELEXSYSCOM Code ELEX 103 NAVFACENGCOORD, Washington, DC; ELEX 1033 Washington, DC; Elex 01F, Washington DC

NAVENENVSA Code 11 Port Hueneme. CA: Code 111A (Winters) Port Hueneme CA

NAVEODTECHCEN Code 605, Indian Head MD

NAVFAC CO (APOWO), Pacific Beach, WA; CO (Code 04) Coos Head, Charleston, Or; CO (Code 05) Centerville Beach Fernadale, CA; CO (Code 300), Antigua; CO (Code 50A), Brawdy Wales, UK; CO (Code N67), Argentia Newfoundland; CO (Energy Conserv), Big Sur, CA; M & O Officer Bermuda; PW (Energy Conserv), Cape Hatteras, Buxton NC; PWO Pacific Beach WA; PWO, Antigua; PWO, Brawdy Wales UK; PWO, Centerville Bch, Ferndale CA; PWO, Coos Head, Charleston OR; PWO, Point Sur, Big Sur CA; SCE

NAVFACENGCOM Code 03 Alexandria, VA; Code 03T (Essoglou) Alexandria, VA; Code 043 Alexandria, VA; Code 044 Alexandria, VA; Code 04B3 Alexandria, VA; Code 051A Alexandria, VA; Code 08, Alexandria VA; Code 09M54, Technical Library, Alexandria, VA; Code 100 Alexandria, VA; Code 1113, Alexandria, VA; Code 111A Alexandria, VA; Code 111B Alexandria VA; ROICC Code 495 Portsmouth VA; code 08T Alexandria, VA

NAVFACENGCOM - CHES DIV. CO Code 11 Washington, DC; CO, Washington DC; Code 04, Wash, DC; Code 10/11 Washington DC; Code 403 Washington DC; Code 406 Washington DC; FPO-1 Washington, DC; Library, Washington, D.C.; RDT&ELO Wash. DC

NAVFACENGCOM - LANT DIV. Code 04 Norfolk VA Norfolk VA; Code 04, Norfolk, VA; Code 111, Norfolk, VA; Code 401 - Arch. Br.. Norfolk, VA; Code 403, Norfolk, VA; Eur. BR Deputy Dir, Naples Italy; Library, Norfolk, VA; RDT&ELO 102A, Norfolk, VA

NAVFACENGCOM - NORTH DIV. Asst. Dir., Great Lakes IL; Code ()4 Philadelphia, PA; Code ()4 Philadelphia, PA; Code ()9P Philadelphia PA; Code ()128, RDT&ELO, Philadelphia PA; Code ()1, Philadelphia, PA; Code ()11 Philadelphia, PA; Code ()12/AB (A. Bianchi) Philadelphia, PA; Library, Philadelphia, PA

NAVFACENGCOM - PAC DIV. (Kyi) Code 101, Pearl Harbor, HI; CODE 09P PEARL HARBOR HI; Code 04 Pearl Harbor HI; Code 11 Pearl Harbor HI; Code 111:SI, Pearl Harbor, HI; Code 402, RDT&E, Pearl Harbor HI; Commander, Pearl Harbor, HI, Library, Pearl Harbor, HI

NAVFACENGCOM - SOUTH DIV. CO, Charleston SC; Charleston, SC; Code 04, Charleston, SC; Code 11, Charleston, SC; Code 403, Gaddy, Charleston, SC; Code 406 Charleston, SC; Code 90, RDT&ELO, Charleston SC; Library, Charleston, SC; ROICC (LCDR J.B. Venable) Kingsland, CA

NAVFACENGCOM - WEST DIV. Asst Dir, San Diego Branch; CO (Code 1113), San Bruno, CA; Code 04, San Bruno, CA; Code 04B San Bruno, CA; Code 1121 San Bruno, CA; Contracts, AROICC, Lemoore CA; Library, San Bruno, CA; O9P/20 San Bruno, CA; RDT&ELO Code 2011 San Bruno, CA; Seattle Br. Dir., Seattle WA

NAVFACENGCOM CONTRACT AROICC, Adak, AK; AROICC, Code 1042.2, Vallejo CA; AROICC, Quantico, VA; Dir, Eng. Div., Exmouth, Australia; Eng Div dir, Southwest Pac, Manila, PI; OICC Mid Pacific, Pearl Harbor HI; OICC Trident, Alexandria VA; OICC, Southwest Pac, Manila, PI; OICC-ROICC, NAS Oceana, Virginia Beach, VA; OICC/ROICC, Balboa Panama Canal; OICC/ROICC, MCAS, Cherry Point, NC

NAVFUELDEP OIC (Energy Conserv), JAX, FI

NAVHOSP APWO (Code 13), Beaufort SC; PWD - Engr Div, Beaufort, SC

NAVINACTSHIPSTORFAC PWO, Orange TX

NAVMAG PWD - Engr Div, Guam; SCE, Guam; SCE, Subic Bay, R.P.

NAVMEDRSCHU 3 PWO, Cairo U.A.R.

NAVOBSY Code 67, Washington DC

NAVOCEANSYSCEN Code 4473 Bayside Library, San Diego, CA; Code 4473B (Tech Lib) San Diego, CA; Code 523 (Hurley), San Diego, CA; Code 6700, San Diego, CA; Code 811 San Diego, CA; Commander (Code 411), San Diego, CA

NAVORDFAC CO (Code 66), Sasebo, Japan

NAVORDMISTESTFAC Fac Supp Div, White Sands Missile Range, NM; PWD - Engr Dir, White Sands, NM NAVORDSTA CO (Code 0931), Louisville, KY; Code 0923, Indianhead, MD; MDS-25, Mfg Tech Dept Louisville, KY; PWD - Dir, Engr Div, Indian Head, MD; PWO, Louisville KY

NAVORDSYSCOM Code SPL-631

NAVPETOFF Code 30, Alexandria VA

NAVPETRES Director, Washington DC

NAVPGSCOL Code 43B, Monterey, CA; Code 69 (T. Sarpkaya), Monterey CA; PWO Monterey CA NAVPHIBASE CO (PWO), Norfolk, VA; CO, ACB 2 Norfolk, VA; Code S3T, Norfolk VA; OICC/ROICC, Norfolk, VA; PWO Norfolk, VA; SCE Coronado, SD,CA

NAVPLANTREP Hercules Inc., Magna, UT NAVRADSTA PWO Jim Creek, Oso WA

NAVREGMEDCEN CO (Code 133), Long Beach, CA; CO (Code 93), Camp Lejeune, NC; CO (Code A09) - Engr Div. Phila., PA; Chief, PW Service Philadelphia, PA; Code 3041, Memphis, Millington TN; Code 310, Portsmouth, VA; PWD - Engr Div, Camp Lejeune, NC; PWD - Engr Div, Camp Pendelton, CA; PWD - Maint Control Div, Camp Pendelton, CA; PWD - Maint. Control Div, Phila, PA; PWO - Engr Div, Camp Lejeune, NC; PWO Newport RI; PWO, Camp Lejeune NC

NAVREGMEDCEN PWO, Okinawa, Japan NAVREGMEDCEN SCE; SCE San Diego, CA; SCE, Camp Pendleton CA

NAVREGMEDCEN SCE, Great Lakes IL

NAVREGMEDCEN SCE, Guam; SCE, Long Beach CA; SCE, Oakland CA

NAVREGMEDCEN SCE, Yokosuka, Japan

NAVRESREDCOM Commander (Code 07), Great Lakes, IL; Commander (Code 072), San Francisco, CA

NAVSCOLCECOFF C35 Port Hueneme, CA

NAVSCSCOL CO (Code 50), Athens, GA

NAVSCSOL PWO, Athens GA

NAVSEASYSCOM Code 0325, Program Mgr, Washington, DC; Code 03314, Wash. D C; Code PMS 395 A 3, Washington, DC; PMS-396/33 Washington DC; SEA 04E (L Kess) Washington, DC; SEA-070C, Washington, DC

NAVSECGRUACT CO (Code 30), Puerto Rico; CO (Code 40B), Edzell, Scotland; CO (Code N60), Homestead, FL; CO (Energy Conserv), Sonoma, CA; CO (Energy Conserv) Winter Harbor, ME; CO (PWD), Adak, AK; Code 40, Chesapeake, VA; PWO Winter Harbor ME; PWO, Adak AK; PWO, Edzell Scotland; PWO, Puerto Rico; PWO, Skaggs Is, Sonoma CA; PWO, Torri Sta, Okinawa

NAVSECGRUCOM Energy Conserv., Washington DC

NAVSECSTA Code 540, Washington DC; PWD - Engr Div, Wash., DC

NAVSHIPREPFAC SCE, Guam

NAVSHIPYD CO (Code 405); Code 202.4, Long Beach CA; Code 202.5 (Library) Puget Sound, Bremerton WA; Code 380, Portsmouth, VA; Code 382.3, Pearl Harbor, HI; Code 400, Puget Sound; Code 402.4, Philadelphia PA; Code 410, Mare Is., Vallejo CA; Code 440 Portsmouth NH; Code 440, Norfolk; Code 440, Puget Sound, Bremerton WA; Code 440.1 (R. Schwinck), Long Beach, CA; Code 444, (Wgt Handling Engr) Philadelphia, PA; Code 453 (Util. Supr), Vallejo CA; Code 457 (Maint. Supr.) Mare Island, Vallejo CA; Commander (Code 406), Portsmouth, NH; LTJG R. Lloyd, Vallejo CA; Library, Portsmouth NH; PW Dept, Long Beach, CA; PWD (Code 400.03), Charleston SC; PWD (Code 420) Dir Portsmouth, VA; PWD (Code 450-HD) Portsmouth, VA; PWD (Code 453-HD) SHPO 03, Portsmouth, VA; PWD - Asst PWO, Code 410, Vallejo, CA; PWD - Code 450, Bremerton, WA; PWD - Engr Div, Code 440, Vallejo, CA; PWD - Utilities Supt, Code 903, Long Beach, CA; PWO Charleston Naval Shipyard, Charleston SC; PWO, Bremerton, WA; PWO, Mare Is.; PWO, Portsmouth NH; PWO, Puget Sound; Puget Sound, CMDR (Code 402.3), Bremerton,

WA: SCE, Pearl Harbor HI; Tech Library, Vallejo, CA; Utilities & Energy Cons. Mgr Code 108.1, Pearl Harbor, HI

NAVSTA (Code 50A) Rodman, Panama Canal; Adak, AK; CO (Code 18410), Mayport, FL; CO (Code 413), Grmo, Cuba; CO (Code 52), Brooklyn NY; CO (Code ODE), San Diego, CA; CO (Energy Conserv); CO (PWD), Keflavik, Iceland; CO (PWD), Rota, Spain; CO, Brooklyn NY; Code 16P, Keflavik, Iceland; Code 4, 12 Marine Corps Dist, Treasure Is., San Francisco CA; Dir Engr Div, PWD, Mayport FL; Dir Mech Engr 37WC93 Norfolk, VA; Engr. Dir., Rota Spain; Long Beach, CA; Maint. Cont. Div., Guantanamo Bay Cuba; Maint. Control Div., Adak; Maint. Div. Dir/Code 531, Rodman Panama Canal; Maintenance Div., Rota, Spain; PWD - Engr Dept, Adak, AK; PWD - Engr Div, Midway Is.; PWD - Engr. Div, Keflavik; PWD, Utilities Div., Guantanamo Bay Cuba; PWO, Adak, AK; PWO, Brooklyn NY; PWO, Keflavik Iceland; PWO, Mayport FL; SCE, Guam; SCE, Pearl Harbor HI; SCE, San Diego CA; SCE, Subic Bay, R.P.; Utilities Engr Off. Rota Spain

NAVSUBASE CO (Code 223) Bangor, Bremerton, WA; CO (Code 803), Groton, CT; ENS S. Dove, Groton, CT; PWO

NAVSUPPACT CO (Code 413), Seattle, WA; CO (Code 81), Mare Island, Vallejo, CA; CO (Code N52), New Orleans, LA; CO (Energy Conserv), Naples, Italy; CO, Naples, Italy; PWO Naples Italy; PWO, New Orleans LA; SCE, Long Beach CA; SCE, Mare Is., Vallejo CA

NAVSUPPBASE CO (Energy Conserv) Kings Bay, GA

NAVSUPPFAC CO (Energy Conserv) Diego Garcia I; Code 02, Thurmont, MD; PWD - Maint. Control Div, Thurmont, MD; PWO, Thurmont MD

NAVSUPPO CO (APWO), La Maddalena, Italy; PWO, La Maddalena, Italy

NAVSURFWPNCEN Commander, Dahlgren, VA; Dahlgren Lab, WW-02 Dahlgren VA; PWO, White Oak, Silver Spring, MD

NAVTECHTRACEN Code N213 Orlando FL; SCE, Pensacola FL

NAVTELCOMMCOM Code 05, Washington DC; Code 53, Washington, DC

NAVUSEAWARENGSTA CO (Code 073E2), Keyport, WA; Engr. Div. (Code 083) Keyport, WA; PWO, Keyport WA

NAVWARCOL Dir. of Facil., Newport RI

NAVWPNCEN Code 24 (Dir Safe & Sec) China Lake, CA; Code 2636 China Lake; Code 266, China Lake, CA; Code 26605 China Lake CA; Code 3803 China Lake, CA; Code 623 China Lake CA; Commander (Code 2635), China Lake, CA; PWO (Code 266) China Lake, CA

NAVWPNEVALFAC Technical Library, Albuquerque NM

NAVWPNSTA (Clebak) Colts Neck. NJ; CO (Code 09221), Concord, CA; CO (Energy Conserv) Yorktown, VA; CO (Energy Conserv), Colts Neck, NJ; Code 0911, Seal Beach CA; Code 092, Concord CA; Code 092A, Seal Beach, CA

NAVWPNSTA PW Office Yorktown, VA

NAVWPNSTA PWD - Maint. Control Div., Concord, CA; PWD - Supr Gen Engr, Seal Beach, CA; PWO Colts Neck, NJ; PWO, Charleston, SC; PWO, Seal Beach CA

NAVWPNSUPPCEN CO (Code 092E), Crane, IN; Code 09 Crane IN; ENS J. Wyman, Crane IN

NAVY PAO CENTER Directory, San Diego, CA

NCTC Const. Elec. School, Port Hueneme, CA

NSC SCE, Charleston, SC

NCBC CO (Code 80), Port Hueneme, CA; CO (Energy Conserv), Davisville, RI; CO, Gulfport MS; Code 10 Davisville, RI; Code 15, Port Hueneme CA; Code 155, Port Hueneme CA; Code 156, Port Hueneme, CA; Code 25111 Port Hueneme, CA; Code 430 (PW Engrng) Gulfport, MS; Code 470.2, Gulfport, MS; NEESA Code 252 (P Winters) Port Hueneme, CA; PWO (Code 80) Port Hueneme, CA; PWO (Code 82), Port Hueneme CA; PWO - Code 84, Port Hueneme, CA; PWO Gulfport, MS; PWO, Davisville RI; PWO, Gulfport, MS, Port Hueneme CA

NCBU 416 OIC, Alameda CA

NCR 20, Code R31 Gulfport, MS; 20, Code R70

NMCB 1, CO; 1, Code S3E; 133, CO; 3, CO; 4, CO; 5, CO; 62, CO; 74, ENS Vesely; FIVE, Operations Dept; THREE, Operations Off.

NOAA (Dr. T. Mc Guinness) Rockville, MD; Library Rockville, MD

NRL Code 5800 Washington, DC; Code 6620 (Faraday), Wash., DC; PWO Code 2530.1, Washington, DC NROTC J.W. Stephenson, UC, Berkeley, CA

NSC CO (Code 46A) San Diego, CA; CO (Code 70A), Puget Sound, WA; Code 09A Security Offr, Norfolk, VA; Code 54.1 Norfolk, VA; Code 703 (J. Gammon) Pearl Harbor, HI; SCE (Code 70), Oakland CA; SCE Norfolk, VA; SCE, Guam

NSD CO (Code 50E); PWD - Engr Div, Guam; SCE, Subic Bay, R.P.

NSWSES Code 0150 Port Hueneme, CA

NTC CO (Code NAC50F) Orlando, FL; SCE, San Diego CA

NTIS Lehmann, Springfield, VA

NUSC CO (Code 5204), Newport, RI; Code 3009 (CDR O. Porter) Newport, RI; Code 4111 (R B MacDonald) New London CT; Code 4123 New London, CT; Code 5202 (S. Schady) New London, CT; Code EA123 (R.S. Munn), New London CT; Code SB 331 (Brown), Newport RI; PWO AUTEC West Palm Bch Det. West Palm Beach, FL; PWO New London, CT; PWO Newport, RI; SB322 (Tucker), Newport RI

OFFICE SECRETARY OF DEFENSE DASD (I&H) IC Pentagon; OASD (MRA&L) Dir. of Energy, Pentagon, Washington, DC ONR CO (Code 701) Pasadena, CA; Code 221, Arlington VA; Code 700F Arlington VA; LCDR Williams, Boston, MA; Nelson, Arlington, VA PACMISRANFAC CO (Code 7031), Kekaha, HI; HI Area Bkg Sands, PWO Kekaha, Kauai, HI PERRY OCEAN ENG R. Pellen, Riviera Beach, FL PHIBCB 1 P&E, San Diego, CA PMTC Code 3331 (S. Opatowsky) Point Mugu, CA; Commander (Code 6200-3), Point Mugut,, CA; Pat. Counsel, Point Mugu CA: Security Offr, Point Mugu CA PWC CO (Code 1003), Oakland, CA; CO (Code 100E), San Diego, CA; CO (Code 100E3), Oakland, CA; CO (Code 153), Guam; CO (Code 30), Pearl Harbor, HI: CO (Code 601), Subic Bay; CO (Code 610), Pensacola, FL; CO (Code 613), San Diego, CA; CO Norfolk, VA; CO Yokosuka, Japan; CO, (Code 10), Oakland, CA; CO, Great Lakes IL; CO, Pearl Harbor HI; CO, San Diego CA; CO, Subic Bay, R.P.; Code 10, Great Lakes, IL: Code 100A, Great Lakes, IL: Code 101, San Diego, CA: Code 105 Oakland, CA; Code 105, Oakland, CA; Code 110, Great Lakes, IL; Code 110, Oakland, CA; Code 116, Seattle, WA; Code 120, Oakland CA; Code 120, San Diego CA; Code 120C, (Library) San Diego, CA; Code 154, Great Lakes, IL; Code 200 (H. Koubenec), Great Lakes IL; Code 200, Great Lakes IL; Code 240, Subic Bay, R.P.; Code 400, Great Lakes, IL, Code 400, Oakland, CA; Code 400, Pearl Harbor, HI; Code 400, San Diego, CA; Code 420, Great Lakes, IL; Code 420, Oakland, CA; Commanding Officer, Guam; Code 420, San Diego, CA; Code 424, Norfolk, VA; Code 500 Norfolk, VA; Code 500, Great Lakes, IL; Code 500, Oakland, CA; Code 505A Oakland, CA; Code 600, Great Lakes, IL; Code 600A Norfolk, VA; Code 610, San Diego Ca; Code 700, Great Lakes, IL; Code 800, San Diego, CA; Library, Pensacola, FL; Library, Guam; Library, Norfolk, VA; Library, Pearl Harbor, HI; Library, Subic Bay, R.P.; Library, Yokosuka JA; Maint, Control Dept (R. Fujii) Pearl Harbor, HI; Production Officer, Norfolk, VA; Util Dept (R Pascua) Pearl Harbor, HI: Utilities Officer. Guam PWC-NAS NAS Pensacola. FL SPCC CO (Code 763), Mechanicsburg, PA; PWD - Maint. Control Div. Mechanicsburg, PA; PWO (Code 120) Mechanicsburg PA SUPANX PWO. Williamsburg VA SUPSHIP ADMINO, San Francisco, CA TVA Smelser, Knoxville, Tenn.; Solar Group, Arnold, Knoxville, TN AF HQ USAFE/DEE. Ramstein GE U.S. MERCHANT MARINE ACADEMY Kings Point, NY (Reprint Custodian) US FORCES, JAPAN Nakahara Honshu USAF REGIONAL HOSPITAL Fairchild AFB, WA USCG (Smith), Washington, DC; G-DMT-3/54 (D Scribner) Washington DC; G-MMT-4/82 (J Spencer) USCG ACADEMY Utilities Section New London, CT USDA Forest Service Reg 3 (R. Brown) Albuquerque, NM; Forest Service Reg 6 Hendrickson, Portland, OR; Forest Service, Region 1, Missoula, MT; Forest Service, Region 4, Ogden, UT; Forest Service, Region 5, San Francisco, CA; Forest Service, Region 8, Atlanta, GA; Forest Service, Region 9, Milwaukee, WI; Forest Service, San Dimas, CA USNA Ch. Mech. Engr. Dept Annapolis MD; Code 170, Annapolis, MD; ENGRNG Div, PWD, Annapolis MD; Energy-Environ Study Grp, Annapolis, MD; Mech. Engr. Dept. (C. Wu), Annapolis MD; PWD Suprt. Annapolis MD TENNESSEE VALLEY AUTHORITY (Henshaw), Knoxville, TN ALABAMA ENERGY MGT BOARD Montgomery, AL ARIZONA Kroelinger Tempe, AZ; State Energy Programs Off., Phoenix AZ AUBURN UNIV. Bldg Sci Dept, Lechner, Auburn, AL BATTELLE PNW Labs (R Barchet) Richland WA BERKELEY PW Engr Div, Harrison, Berkeley, CA BONNEVILLE POWER ADMIN Portland OR (Energy Consrv. Off., D. Davey) CALIFORNIA STATE UNIVERSITY LONG BEACH, CA (CHELAPATI) CLEMSON UNIV. Col. Arch., Egan, Clemson, SC CORNELL UNIVERSITY Ithaca NY (Serials Dept, Engr Lib.) DAMES & MOORE LIBRARY LOS ANGELES. CA DRURY COLLEGE Physics Dept, Springfield, MO FLORIDA ATLANTIC UNIVERSITY Boca Raton, FL (McAllister) FUREST INST. FOR OCEAN & MOUNTAIN Carson City NV (Studies - Library)

HAWAII STATE DEPT OF PLAN. & ECON DEV. Honolulu HI (Tech Info Ctr) IOWA STATE UNIVERSITY Dept. Arch, McKrown, Ames, IA

WOODS HOLE OCEANOGRAPHIC INST. Woods Hole MA (Winget)

HARVARD UNIV. Dept. of Architecture, Dr. Kim, Cambridge, MA

KEENE STATE COLLEGE Keene NH (Cunningham)

FRANKLIN INSTITUTE M. Padusis, Philadelphia PA

LAWRENCE BERK LAB Window & Lighting Prog. Berkeley, cA

GEORGIA INSTITUTE OF TECHNOLOGY (LT R. Johnson) Atlanta, GA; Col. Arch, Benton, Atlanta, GA

LEHIGH UNIVERSITY Bethlehem PA (Linderman Lib. No.30, Flecksteiner) LOS ALAMOS SCI LAB Solar Energy Gp, Los Alamos, NM LOUISIANA DIV NATURAL RESOURCES & ENERGY Div Of R&D, Baton Rouge, LA MAINE OFFICE OF ENERGY RESOURCES Augusta, ME MISSOURI ENERGY AGENCY Jefferson City MO MIT Cambridge MA (Rm 10-500, Tech. Reports, Engr. Lib.); Cambridge, MA (Harleman) MONTANA ENERGY OFFICE Anderson, Helena, MT NATURAL ENERGY LAB Library, Honolulu, HI NEW HAMPSHIRE Concord NH (Governor's Council on Energy) NEW MEXICO SOLAR ENERGY INST. Dr. Zwibel Las Cruces NM NY CITY COMMUNITY COLLEGE BROOKLYN, NY (LIBRARY) NYS EMERGENCY FUEL OFFICE Albany NY (Butler) NYS ENERGY OFFICE Albany, NY; Library, Albany NY OAK RIDGE NATL LAB T. Lundy, Oak Ridge, TN PENNSYLVANIA STATE UNIVERSITY STATE COLLEGE, PA (SNYDER) PORT SAN DIEGO Pro Eng for Port Fac, San Diego, CA PURDUE UNIVERSITY Lafayette, IN (CE Engr. Lib) RHODE IS STATE ENERGY OFFICE Providence, RI CONNECTICUT Hartford CT (Dept of Plan. & Energy Policy) SEATTLE U Prof Schwaegler Seattle WA SOUTH DAKOTA ENERGY Off of Energy Policy (Wegman) Pierre SD SOUTHWEST RSCH INST King, San Antonio, TX SRI INTL Phillips, Chem Engr Lab, Menlo Park, CA STATE UNIV. OF NEW YORK Fort Schuyler, NY (Longobardi) TENNESSEE ENERGY AUTHORITY Nashville, TN TEXAS A&M UNIVERSITY W.B. Ledbetter College Station. TX UNIV OF MISSOURI - ROLLA Dept Mil Sci, Rolla, MD UNIVERSITY OF ALASKA Doc Collections Fairbanks, AK UNIVERSITY OF ARIZONA S D Lakeman, (College of Architecture) Tucson, AZ UNIVERSITY OF CALIFORNIA Berkeley CA (Dept of Naval Arch.); Energy Engineer, Davis CA; LIVERMORE, CA (LAWRENCE LIVERMORE LAB, TOKARZ); UCSF, Physical Plant, San Francisco, UNIVERSITY OF DELAWARE Newark, DE (Dept of Civil Engineering, Chesson) UNIVERSITY OF FLORIDA Dept Arch., Morgan, Gainesville, FL UNIVERSITY OF HAWAII HONOLULU, HI (SCIENCE AND TECH. DIV.); Natl Energy Inst (DR Neill) Honolulu HI UNIVERSITY OF ILLINOIS (Hall) Urbana, IL; URBANA, IL (LIBRARY) UNIVERSITY OF MASSACHUSETTS (Heronemus), ME Dept. Amherst, MA UNIVERSITY OF NEBRASKA-LINCOLN Lincoln, NE (Ross Ice Shelf Proj.) UNIVERSITY OF NEW HAMPSHIRE Elec. Engr. Depot, Dr. Murdoch, Durham, N.H. UNIVERSITY OF PENNSYLVANIA (Inst Env Med) Philadelphia, PA UNIVERSITY OF TEXAS Inst. Marine Sci (Library), Port Arkansas TX UNIVERSITY OF TEXAS AT AUSTIN AUSTIN, TX (THOMPSON) UNIVERSITY OF WASHINGTON Insti. for Envir. Studies; SEATTLE, WA (APPLIED PHYSICS LAB, SANDWITH); Seattle WA (CE Dept FX-10,B. Hartz); Seattle WA (E. Linger) UNIVERSITY OF WISCONSIN Milwaukee WI (Ctr of Great Lakes Studies) VENTURA COUNTY Plan Div (Francis) Ventura, CA ANALYTICAL TECH Lawrence, Port Hueneme, CA ARVID GRANT OLYMPIA. WA ATLANTIC RICHFIELD CO. DALLAS, TX (SMITH) AUSTRALIA Alno, USA Meradcom Ft. Belvoir, VA BECHTEL CORP. SAN FRANCISCO, CA (PHELPS) BROWN & ROOT Houston TX (D. Ward) CHEMED CORP Lake Zurich IL (Dearborn Chem. Div.Lib.) CHEVRON OIL FIELD RESEARCH CO. LA HABRA, CA (BROOKS) COLUMBIA GULF TRANSMISSION CO. HOUSTON, TX (ENG. LIB.) DEL MONTE Simon, Walnut Creek, CA DESIGN SERVICES Beck, Ventura, CA DILLINGHAM PRECAST F. McHale, Honolulu HI DIXIE DIVING CENTER Decatur, GA DURLACH, O'NEAL, JENKINS & ASSOC. Columbia SC EXXON PRODUCTION RESEARCH CO Houston, TX (Chao) FORD, BACON & DAVIS, INC. New York (Library) GARD INC. Dr. L. Holmes, Niles, IL GULF COAST RSCH LAB. OCEAN SPRINGS, MS (LIBRARY) KLEIN ASSOCIATES Vincent. Salem NH

LOCKHEED MISSILES & SPACE CO. INC. L. Trimble, Sunnyvale CA MCDONNEL AIRCRAFT CO. (Fayman) Support Tech Dept St. Louis, MO NEWPORT NEWS SHIPBLDG & DRYDOCK CO. Newport News VA (Tech. Lib.) PACIFIC MARINE TECHNOLOGY (M. Wagner) Duvall, WA PG&E Library, San Francisco, CA PORTLAND CEMENT ASSOC. Skokie IL (Rsch & Dev Lab, Lib.) POTOMAC ENERGY GRU (Naismith) Alexandria, Va ROCKWELL INTL Energy Sys Group (R.A. Williams) Golden CO SANDIA LABORATORIES Albuquerque, NM (Vortman); Library Div., Livermore CA SCHUPACK ASSOC SO. NORWALK, CT (SCHUPACK) SEATECH CORP. MIAMI, FL (PERONI) SHANNON & WILLSON INC. Librarian Seattle, WA SHELL DEVELOPMENT CO. Houston TX (C. Sellars Jr.) 3 M Technical Library, St. Paul, MN TEXTRON INC BUFFALO, NY (RESEARCH CENTER LIB.) TRW SYSTEMS REDONDO BEACH, CA (DAI) UNITED KINGDOM LNO, USA Meradcom, Fort Belvoir, VA UNITED TECHNOLOGIES Windsor Locks CT (Hamilton Std Div., Library) WARD, WOLSTENHOLD ARCHITECTS Sacramento, CA WESTINGHOUSE ELECTRIC CORP. Library, Pittsburgh PA WM CLAPP LABS - BATTELLE DUXBURY, MA (LIBRARY) WOODWARD-CLYDE CONSULTANTS PLYMOUTH MEETING PA (CROSS, III) AL SMOOTS Los Angeles, CA BERGSTROM Salem, OR BRAHTZ La Jolla, CA ERVIN, DOUG Belmont, CA FISHER San Diego, Ca KETRON, BOB Ft Worth, TX KINERT San Diego, CA KRUZIC, T.P. Silver Spring, MD LAFKIN Seattle, WA L.P. UNDERSEA San Antonio, TX PEARSON, JON Washington, DC BROWN & CALDWELL Saunders, E.M./Oakland, CA STEIGER San Matei, CA T.W. MERMEL Washington DC UMSTEAD Poway, CA WALTZ Livermore, CA WHITE El Cajon, CA WRIGLEY Salem MA

